EXECUTIVE SUMMARY - ENFORCEMENT MATTER

Page 1 of 3

DOCKET NO.: 2009-1821-AIR-E TCEQ ID: RN100222330 CASE NO.: 38689 RESPONDENT NAME: DCP Midstream, LP

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ORDER TYPE;								
1660 AGREED ORDER	X FINDINGS AGREED ORDER	FINDINGS ORDER FOLLOWING SOAH HEARING						
FINDINGS DEFAULT ORDER	_SHUTDOWN ORDER	_IMMINENT AND SUBSTANTIAL ENDANGERMENT ORDER						
_AMENDED ORDER	EMERGENCY ORDER							
CASE TYPE:								
<u>X</u> AIR	IRMULTI-MEDIA (check all that apply)							
PUBLIC WATER SUPPLY	PETROLEUM STORAGE TANKS	OCCUPATIONAL CERTIFICATION						
WATER QUALITY	SEWAGE SLUDGE	UNDERGROUND INJECTION CONTROL						
MUNICIPAL SOLID WASTE	RADIOACTIVE WASTE	DRY CLEANER REGISTRATION						
west of the intersection of SH 158 (Gulf A TYPE OF OPERATION: Natural gas p		ay ("SH") 158, approximately one mile r County						
	_ No There are no complaints. There is one record of cket No. 2010-1511-AIR-E.	an additional pending enforcement						
INTERESTED PARTIES: No one other	r than the ED and the Respondent has expresse	d an interest in this matter.						
COMMENTS RECEIVED: The Texas	Register comment period expired on December	27, 2010. No comments were received.						
COMMENTS RECEIVED: The Texas Register comment period expired on December 27, 2010. No comments were received. CONTACTS AND MAILING LIST: TCEQ Attorney/SEP Coordinator: Mr. Phillip Hampsten, SEP Coordinator, Enforcement Division, MC 219, (512) 239-6732 TCEQ Enforcement Coordinator: Ms. Miriam Hall, Enforcement Division, Enforcement Team 4, MC 149, (512) 239-1044; Ms. Laurie Eaves, Enforcement Division, MC 219, (512) 239-4495 Respondent: Mr. Ronnie D. Trammell, Vice President of Operations - West, DCP Midstream, LP, 10 Desta Drive, Suite 400W, Midland, Texas 79705 Mr. Doug Lowrie, Environmental Manager, Western Region, DCP Midstream, LP, 10 Desta Drive, Suite 400W, Midland,								
Texas 79705 Respondent's Attorney: Not	represented by counsel on this enforcement ma	atter						

2) The Order will also require the

i. Complete installation of a turbine

ii. Complete employee training on

shutdowns and troubleshoot more

control systems to optimize operations, minimize process

a. By December 31, 2010:

Respondent to:

simulator; and

VIOLATION SUMMARY CHART: **CORRECTIVE ACTIONS** PENALTY CONSIDERATIONS VIOLATION INFORMATION TAKEN/REQUIRED **Corrective Actions Taken:** Total Assessed: \$755,251 Type of Investigation: __ Complaint 1) The Executive Director recognizes Routine Total Deferred: \$0 that the Respondent has implemented Expedited Settlement Enforcement Follow-up the following corrective measures at X Records Review the Plant to prevent emissions events: Financial Inability to Pay Date(s) of Complaints Relating to a. In August 2008, established an on-SEP Conditional Offset: \$377,625 this Case: None line connection between the Plant and a third-party vendor to allow real-time Total Paid to General Revenue: Date of Investigation Relating to troubleshooting of turbine problems; this Case: June 3 and 29, 2009 and \$377,626 March 29, 2010 b. In January 2009, completed piping **Compliance History Classifications:** modifications on the B-Turbine to Date of NOV/NOE Relating to this Person/CN - Average remove stresses affecting vibrations; Site/RN - Average Case: October 9 and 19, 2009 and April 14, 2010 (NOE) c. In March 2009, replaced the B-Major Source: X Yes ___ No Sweet Gas Compressor and installed a Background Facts: This was a new vibration monitoring system for Applicable Penalty Policy: September records review. the B-Turbine: 2002 AIR d. In April 2009, brought in three **Findings Orders Justification:** third-party vendors to verify proper 1) Failed to submit the initial operation of all control systems and to notification for a reportable emissions Human health or the environment has calibrate instruments; and event (Incident No. 115063) within 24 been exposed to pollutants which exceed hours after discovery of the incident levels that are protective. e. In April and May 2009, ordered a [30 TEX, ADMIN, CODE § spare Sweet Gas Compressor Unit and 101.201(a)(1)(B) and TEX. HEALTH & a spare gear box. SAFETY CODE § 382.085(b)]. 2) The Executive Director recognizes 2) Failed to prevent the discharge of that the Respondent retrained unauthorized emissions resulting from employees on proper emissions event 28 emissions events associated with reporting protocol on September 30, the B-Turbine (See Attachment 1) [30 2009. TEX. ADMIN. CODE § 116.115(b)(2)(F), Permit No. 676A General Condition 8, Ordering Provisions: Standard Permit No. 73563, and Tex. HEALTH & SAFETY CODE § 382.085(b)]. 1) The Order will require the Respondent to implement and 3) Failed to submit the initial complete a Supplemental notification for reportable emissions events (Incident Nos. 119050 and Environmental Project (SEP). (See 121907) within 24 hours after SEP Attachment A) discovery of the incident [30 Tex. ADMIN. CODE § 101.201(a)(1)(B) and

Tex. Health & Safety Code §

4) Failed to submit the final report for a reportable emissions event (Incident

No. 121907) within two weeks after the

end of the incident [30 TEX. ADMIN. CODE § 101.201(b)(1)(B) and TEX.

HEALTH & SAFETY CODE § 382.085(b)].

5) Failed to prevent the discharge of

382.085(b)].

RESPONDENT NAME: DCP Midstream, LP DOCKET NO.: 2009-1821-AIR-E

unauthorized emissions resulting from
21 emissions events associated with the
A-Turbine (See Attachment 2) [30 TEX.
ADMIN. CODE § 116.115(b)(2)(F), Permit
No. 676A General Condition 8,
Standard Permit No. 73563, and Tex.
HEALTH & SAFETY CODE § 382.085(b)].

- 6) Failed to submit the initial notification for a reportable emissions event (Incident No. 128688) within 24 hours after discovery of the incident [30 Tex. Admin. Code § 101.201(a)(1)(B) and Tex. Health & Safety Code § 382.085(b)].
- 7) Failed to prevent the discharge of unauthorized emissions resulting from 30 emissions events associated with the A-Turbine (See Attachment 3) [30 Tex. Admin. Code § 116.115(b)(2)(F), Permit No. 676A General Condition 8, Standard Permit No. 73563, and Tex. Health & Safety Code § 382.085(b)].
- 8) Failed to prevent the discharge of unauthorized emissions resulting from 19 emissions events associated with the B-Turbine (See Attachment 4) [30 Tex. ADMIN. CODE § 116.115(b)(2)(F), Standard Permit No. 73563, and Tex. HEALTH & SAFETY CODE § 382.085(b)].

effectively.

- b. During the next Plant turn-around, currently scheduled for December 2011:
- i. Complete installation of the triple redundant turbine control system and piping upgrades; and
- ii. Complete installation of the new vibration monitoring system for the A-Turbine.
- c. Within 30 days of completing Ordering Provisions and Stipulated Penalties Nos. 2.a. and 2.b., submit written certification and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provisions and Stipulated Penalties Nos. 2.a. and 2.b.

Additional ID No(s).: EB0053J

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Attachment A Docket Number: 2009-1821-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent: DCP Midstream, LP

Penalty Amount: Seven Hundred Fifty-Five Thousand Two Hundred

Fifty-One Dollars (\$755,251)

SEP Offset Amount: Three Hundred Seventy-Seven Thousand Six

Hundred Twenty-Five Dollars (\$377,625)

Type of SEP: Pre-approved

Third-Party Recipient: Texas PTA – Clean School Bus Program

Location of SEP: Texas Air Quality Control Region 218 – Midland-

Odessa-San Angelo

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative penalty amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP offset amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute the SEP offset amount to the Third-Party Recipient named above. The contribution will be to *Texas PTA* for the *Clean School Bus Program* as set forth in an agreement between the Third-Party Recipient and the TCEQ. Specifically, the contribution will be used to reimburse local school districts for the cost of the following activities to reduce emissions: 1) replacing older diesel buses with alternative fuelled or clean diesel buses; or 2) retrofitting older diesel buses with new, cleaner technology. All dollars contributed will be used solely for the direct cost of the project and no portion will be spent on administrative costs. The SEP will be done in accordance with all federal, state and local environmental laws and regulations.

The Respondent certifies that it has no prior commitment to make this contribution and that it is being done solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions on buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. <u>Minimum Expenditure</u>

The Respondent shall contribute at least the SEP offset amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP offset amount to the Third-Party Recipient. The Respondent shall mail a copy of the Agreed Order with the contribution to:

Texas Congress of Parents and Teachers dba Texas PTA Clean School Bus Program Suzy Swan, Director of Finance 408 West 11th Street Austin, Texas 78707

3. Records and Reporting

Concurrent with the payment of the SEP offset amount, the Respondent shall provide the Enforcement Division SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP offset amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division Attention: SEP Coordinator, MC 219 Texas Commission on Environmental Quality P.O. Box 13087 Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full expenditure of the SEP offset amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP offset amount.

In the event of incomplete performance, the Respondent shall include on the check the docket number of this Agreed Order and a note that it is for reimbursement of a SEP. The Respondent shall make the payment for the amount due to "Texas Commission on Environmental Quality" and mail it to:

DCP Midstream, LP Agreed Order - Attachment A

> Litigation Division Attention: SEP Coordinator, MC 175 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3087

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as a SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.

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Penalty Calculation Worksheet (PCW) PCW Revision October 30, 2008 Assigned 12-Oct-2009 PCW 19-May-2010 Screening 10-Nov-2009 EPA Due 6-Jul-2010 RESPONDENT/FACILITY INFORMATION Respondent DCP Midstream, LP Reg. Ent. Ref. No. RN100222330 Facility/Site Region 7-Midland Major/Minor Source Major CASE INFORMATION Enf./Case ID No. 38689 No. of Violations 16 Docket No. 2009-1821-AIR-E Order Type Findings Media Program(s) Air Government/Non-Profit No Enf. Coordinator Miriam Hall Multi-Media EC's Team Enforcement Team 4 Maximum \$10,000 Admin. Penalty \$ Limit Minimum **Penalty Calculation Section** \$600,500 TOTAL BASE PENALTY (Sum of violation base penalties) ADJUSTMENTS (+/-) TO SUBTOTAL 1 Subtotals 2-7 are obtained by multiplying the Total Base Penalty (Subtotal 1) by the indicated percentage. \$486,405 Compliance History 81.0% Enhancement Subtotals 2, 3, & 7 The penalty was enhanced for two similar NOVs, one dissimilar NOV, one 1660 order and two findings orders. The penalty was reduced for one Notice of Audit \$0 Culpability No 0.0% Enhancement Subtotal 4 Notes The Respondent does not meet the culpability criteria. \$125 Good Faith Effort to Comply Total Adjustments Subtotal 5 \$300,250 50.0%: Enhancement: Subtotal 6 **Economic Benefit** Total EB Amounts \$15,390,600 Approx. Cost of Compliance \$59,500,500 *Capped at the Total EB \$ Amount Final Subtotal \$1,387,030 SUM OF SUBTOTALS 1-7 -\$400,000 OTHER FACTORS AS JUSTICE MAY REQUIRE 28.84% Adjustment Reduces or enhances the Final Subtotal by the indicated percentage. Reduction recommended to offset the amount of compliance costs Notes (\$59,500,000) above and beyond what is required. \$987,030 Final Penalty Amount STATUTORY LIMIT ADJUSTMENT Final Assessed Penalty \$755,251 0.0% Reduction Adjustment \$0 DEFERRAL Reduces the Final Assessed Penalty by the indicted percentage. (Enter number only; e.g. 20 for 20% reduction.) No deferral is recommended for Findings Orders. Notes

PAYABLE PENALTY

\$755,251

Policy Revision 2 (September 2002) PCW Revision October 30, 2008

Respondent DCP Midstream, LP

Case ID No. 38689

Reg. Ent. Reference No. RN100222330

Media [Statute] Air

Component Number of...

Enf. Coordinator Miriam Hall

Compliance History Site Enhancement (Subtotal 2) Component Number of

Component	Number of		
NOVs	Written NOVs with same or similar violations as those in the current enforcement action (number of NOVs meeting criteria)	2	10%
	Other written NOVs	1	2%
	Any agreed final enforcement orders containing a denial of liability (number of orders meeting criteria)	1	20%
Orders	Any adjudicated final enforcement orders, agreed final enforcement orders without a denial of liability, or default orders of this state or the federal government, or any final prohibitory emergency orders issued by the commission	2	50%
Judgments	Any non-adjudicated final court judgments or consent decrees containing a denial of liability of this state or the federal government (number of judgements or consent decrees meeting criteria)	0	. 0%
and Consent Decrees	Any adjudicated final court judgments and default judgments, or non-adjudicated final court judgments or consent decrees without a denial of liability, of this state or the federal government	0	0%
Convictions	Any criminal convictions of this state or the federal government (number of counts)	0	0%
Emissions	Chronic excessive emissions events (number of events)	0	0%
Audits	Letters notifying the executive director of an intended audit conducted under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which notices were submitted)	1	-1%
Addits	Disclosures of violations under the Texas Environmental, Health, and Safety Audit Privilege Act, 74th Legislature, 1995 (number of audits for which violations were disclosed)	0	0%
	Pleas	e Enter Yes or No	,
	Environmental management systems in place for one year or more	No	0%
Other	Voluntary on-site compliance assessments conducted by the executive director under a special assistance program	No	0%
	Participation in a voluntary pollution reduction program	No	0%
	Early compliance with, or offer of a product that meets future state or federal government environmental requirements	No	0%
	Adjustment Pe	ercentage (S	ubtotal 2)
Violator (Su	btotal 3)		
No	Adjustment Pe	ercentage (S	ubtotal 3)
ance History	Person Classification (Subtotal 7)		
Average Pe	erformer Adjustment Pe	ercentage (S	ubtotal 7)
iance History	Summary)。因此可以可以可以可以可以可以可以可以可以可以可以可以可以可以可以可以可以可以可以	÷	
Compliance History Notes	The penalty was enhanced for two similar NOVs, one dissimilar NOV, one 1660 order and torders. The penalty was reduced for one Notice of Audit.	two findings	
•	Total Adjustment Percentage	(0b.4=4=4=	2 2 2 71

ì	eening Date 10-Nov-2009	Docket No. 2009-1821-AIR-E	PCW
	Respondent DCP Midstream		Revision 2 (September 2002)
1	Case ID No. 38689 ference No. RN100222330	PCI	V Revision October 30, 2008
	dia [Statute] Air		!
Enf. (Coordinator Miriam Hall		
Vio	lation Number 1		1
· · · · · · · · · · · · · · · · · · ·	Rule Cite(s) 30 Tex. Adm	n. Code § 101.201(a)(1)(B) and Tex. Health & Safety Code § 382.085(b)	
Violatio	on Description 115063) within	omit the initial notification for a reportable emissions event (Incident No. 24 hours after discovery of the incident. Specifically, this emissions event yered on October 1, 2008 but was not reported until October 6, 2008.	
a company and a		Base Penalty	\$10,000
>> Environmental,	Property and Human Ho	alth Matrix	<u>!</u>
		Harm	
OR	Release Major Actual	Moderate Minor	:
	Potential	Percent 0%	
>>Programmatic N	Natrix		
	Falsification Major	Moderate Minor	:
		x Percent 1%	ı
Matrix Notes	The Respond	ent complied with more than 70% of the rule requirement.	
			<u>.</u>
PART AND SECTION		Adjustment \$9,900	<u></u>
			\$100
Violation Events			1
	Number of Violation Events	1 Number of violation days	· · · · · · · · · · · · · · · · · · ·
Particular de la constanta de	daily weekly monthly monthly guarterly semiannual single event.	Violation Base Penalty	\$100
And a contract and a	One	single event is recommended for one late report.	
Good Faith Efforts	to Comply	25.0% Reduction	\$25
	Extraordinary	Before NOV NOV to EDPRP/Settlement	
for the control of th	Ordinary	x	
Course Course	N/A	(mark with x)	•
valuation (Valuation of Valuation of Valuati	Notes	Corrective actions were completed by September 30, 2009, and the NOE was issued on October 9, 2009.	
	•	Violation Subtota	\$75
Economic Benefit	(EB) for this violation	Statutory Limit Test	
•	Estimated EB Amount	\$25 Violation Final Penalty Tota	\$147
A District A		-	
		This violation Final Assessed Penalty (adjusted for limits	φ14/

Media Violation No.						Percent Interest	Years of Depreciation
***************************************				. Fig.	•	5.0	15
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs		edgan valvid	Kajandala	enter :	kan na angan sa anga Bangan sa angan sa a		
Equipment				0.00	\$0	\$0	\$0
Bulldings				0.00	\$0	\$0	\$0 \$0
Other (as needed)				0.00	\$0	\$0 \$0	\$0
Engineering/construction	1 1			0.00	\$0	state n/a	\$0
Land				0,00	\$0	The state of the s	\$0 \$0
Record Keeping System				0:00	\$0 \$0		\$0 \$0
. Training/Sampling				0.00		n/a · · · · · · · · · · · · · · · · · · ·	\$0
Remediation/Disposal			<u> </u>	0.00	\$0 ***		
Remediation/Disposal Permit Costs Other (as needed)	\$500 The date requ	2-Oct-2008 ired is the date of	30-Sep-2009 the first emissions	0.00 0.99 event w	\$0 \$25 nich was not repo	n/a n/a rted timely, and the f	\$0 \$25 inal date is the
Permit Costs	The date required that the	ired is the date of Respondent retra ber	the first emissions ained employees or nefit for Violation N	0.00 0.99 event win proper os. 5 and	\$0 \$25 nich was not repo emissions event 6 is also include	n/e n/a rted timely, and the f reporting protocol. T d here.	\$0 \$25 inal date is the he economic
Permit Costs Other (as needed)	The date requ	ired is the date of Respondent retra ber	the first emissions ained employees or nefit for Violation N	0.00 0.99 event who proper os, 5 and	\$0 \$25 nich was not repo emissions event 6 is also include item (except for	n/a n/a rted timely, and the freporling protocol. To d here.	\$0 \$26 inal date is the he economic osts)
Permit Costs Other (as needed) Notes for DELAYED costs	The date requ	ired is the date of Respondent retra ber	the first emissions ained employees or nefit for Violation N	0.00 0.99 event when proper os, 5 and entering	\$0 \$25 nich was not repo emissions event 6 is also include item (except for \$0	n/a n/a rted timely, and the freporting protocol. T d here. one-time avoided of \$0	\$0 \$25 inal date is the he economic osts)
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs	The date requ	ired is the date of Respondent retra ber	the first emissions ained employees o nefit for Violation N	event who proper os. 5 and tering 1 0.00	\$0 \$25 nich was not repo emissions event 6 is also include item (except for \$0 \$0	rted timely, and the freporting protocol. To here. one-time avoided of \$0 \$0 \$0	\$0 \$25 inal date is the he economic osts) \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal	The date required that the	ired is the date of Respondent retra ber	the first emissions ained employees o nefit for Violation N	0.00 0.99 event win proper os. 5 and entering 0.00 0.00	\$0 \$25 nich was not repo emissions event .6 is also include item (except for \$0 \$0	rted timely, and the freporting protocol. To there. One-time avoided of \$0 \$0 \$0 \$0 \$0	\$0 \$25 inal date is the he economic osts) \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	The date required that the	ired is the date of Respondent retra ber	the first emissions ained employees o nefit for Violation N	0,00 0,99 event win proper 0s. 5 and mtering 0,00 0,00 0,00 0,00	\$0 \$25 nich was not repo emissions event i.6 is also include item (except for \$0 \$0 \$0	rted timely, and the freporling protocol. T d here. one-time avoided: \$0 \$0 \$0 \$0 \$0	\$0 \$25 inal date is the he economic osts) \$0 \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	The date required that the	ired is the date of Respondent retra ber	the first emissions ained employees o nefit for Violation N	0:00 0:99 event win proper 0s. 5 and 0:00 0:00 0:00 0:00	\$0 \$25 nich was not repo emissions event 6 is also include item (except for \$0 \$0 \$0 \$0 \$0 \$0	n/a	\$0 \$25 inal date is the he economic osts) \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	The date required that the	ired is the date of Respondent retra ber	the first emissions ained employees o nefit for Violation N	0.00 0.99 event who proper cos. 5 and contenting 0.00 0.00 0.00 0.00 0.00	\$0 \$25 nich was not repo emissions event 6 is also include item (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	rted timely, and the freporting protocol. To here. one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$25 inal date is the he economic osts) \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	The date required that the	ired is the date of Respondent retra ber	the first emissions ained employees o nefit for Violation N	0:00 0:99 event win proper 0s. 5 and 0:00 0:00 0:00 0:00	\$0 \$25 nich was not repo emissions event 6 is also include item (except for \$0 \$0 \$0 \$0 \$0 \$0	n/a	\$0 \$25 inal date is the he economic osts) \$0 \$0 \$0 \$0

Screening	g Date 10-Nov-2009	Docket No. 2009-1821-AIR-E	PCW
,	ndent DCP Midstrean	n, LP Policy Re	vision 2 (September 2002)
	ID No. 38689	PCW	Revision October 30, 2008
Reg. Ent. Referend Media [St			
	inator Mirlam Half		
Violation N			:
Rule		. Code § 116.115(b)(2)(F), Permit No: 676A General Condition 6, Standard ermit No. 73563, and Tex. Health & Safety Code § 382.085(b)	
			•
	Failed to press	nt the discharge of unauthorized emissions resulting from emissions events	
Violation Desc	cription Falled to preve	associated with the B-Turbine (See Attachment 1).	
		Base Penalty[\$10,000
>> Environmental, Prope	artv and Human He	alth Matrix	
L. HUMANNEMENT IN		Harm	:
OR F	Release <u>Major</u> Actual x	Moderate Minor	
The second of th	otential	Percent 100%	i
Section (Assessed			AND THE CASE
>>Programmatic Matrix Falsifi	cation Major	Moderate Minor	
Tallall	oation major	Percent 0%	ar a
			!
Matrix Humar		ent has been exposed to significant emissions which exceed levels that are	
Notes	protective of huma	n health or environmental receptors as a result of this violation.	1
		Adjustment \$0	
			\$10,000
Violation Events			***************************************
* I O I A I I O I I I I I I I I I I I I I			
Numl	ber of Violation Events	13 Number of violation days	
	daily	X	***
	weekly		
mark o		Violation Base Penalty	\$130,000
with	an x quarterly semiannual	, violator, bass y strain,	
	annual		
	single event		:
Thirtee	an daily evente are recon	nmended for September 19, October 1, and November 9 and 11, 2008 and	:
Timeco	January 9 and 23, Fe	ebruary 14, 17, 19, and 26, March 28, and April 12 and 13, 2009.	
Good Faith Efforts to Go	omply	0.0% Reduction	\$0
	Extraordinary	Before NOV NOV to EDPRP/Settlement Offer	
Andrew A services	Ordinary		A
Y	N/A	X (mark with x)	
į.	Notes	The Respondent does not meet the good faith criteria for this	
- ₹	Notes	violation.	*
	<u>[].</u>		#450.000
		Violation Subtotal ַ	\$130,000
Economic Benefit (EB):	or this violation	Statutory Limit Test	
,	stimated EB Amount	\$15,390,575 Violation Final Penalty Total	\$213,698
·	outhing as uniount		
		This violation Final Assessed Penalty (adjusted for limits)	\$130,000

Economic Benefit Worksheet Respondent DCP Midstream, LP Case ID No. 38689 Reg. Ent. Reference No. RN100222330 Years of Media Air Percent Interest Depreciation Violation No. 2 Item Cost Date Required Final Date Yrs Interest Saved Onetime Costs EB Amount Item Description No commas or \$ **Delayed Costs** \$14,569,498 \$15,297,973 \$59,000,000 3.70 \$728,475 Equipment 18-Apr-2008 Buildings 0,00 \$0 \$0 \$0 Other (as needed) 0.00 \$0 Engineering/construction 0.00 \$0 \$0 ⊮ n/a. Land 0.00 0.00 ⊒e n/a = E \$0 Record Keeping System \$500,000 18-Арг-2008 \$92,603 31-Dec-2011 r√a n/a 3,70 \$92,603 Training/Sampling 0.00 \$0 Remediation/Disposal .\$0 ------n/a Permit Costs 0.00 \$0 n/a i \$0 Other (as needed) 0.00 \$0 n/a \$0 The estimated cost of completing all corrective actions including equipment upgrades, additional maintenance, and training beginning with the first emissions event to the estimated completion date. (This economic benefit Notes for DELAYED costs includes all emission violations on this PCW.) The training cost includes a training room with a turbine simulator for real-time training to optimize operations and minimize process shutdowns. ANNUALIZE [1] avoided costs before entering item (except for one-time avoided costs) **Avoided Costs** 0.00 \$0 \$0 Disposal 0.00 \$0 Personnel \$0 \$0 \$0 \$0 0.00 \$0 inspection/Reporting/Sampling 0.00 \$0 \$0 Supplies/equipment \$0 \$0 Financial Assurance [2] 0.00 \$0 \$0 ONE-TIME avoided costs [3] 0.00 \$0 \$0 \$0 \$0 \$0

\$59,500,000

0.00

TOTAL

\$15,390,575

Other (as needed)

Notes for AVOIDED costs

Approx. Cost of Compliance

Screening Date	10-Nov-2009	Docket No. 2009-1821-AIR-E	PCW
Respondent			evision 2 (September 2002)
Case ID No.		PCW	Revision October 30, 2008
Reg. Ent. Reference No. Media [Statute]			•
Enf. Coordinator			
Violation Number			
Rule Cite(s)		Code § 116.115(b)(2)(F), Permit No. 676A General Condition 8, Standard	
	Pe	ermit No. 73563, and Tex. Health & Safety Code § 382.085(b)	
:			
) (in lation Department of	Falled to prever	nt the discharge of unauthorized emissions resulting from emissions events	
Violation Description		associated with the B-Turbine (See Attachment 1).	
7			
· · · · · · · · · · · · · · · · · · ·	<u> </u>		
		Base Penalty	\$10,000
>> Environmental, Property an	o numan ne	Harm	
Release	Мајог	Moderate Minor	
©R Actual			
Potential		Percent 50%	
>>Programmatic Matrix			
Falsification	Major	Moderate Minor	
		Percent 0%	
Matrix Human health	or the environm	ent has been exposed to significant emissions which do not exceed levels	
Notes that are	e protective of hu	man health or environmental receptors as a result of this violation.	
Processor Control (
	The state of the s	Adjustment \$5,000	
		ļ	\$5,000
· Audelina		}	72177
Violation Events :			
Number of V6	ialation Evente	13 Number of violation days	:
Number of Vi	iolation Events	13 Indumper of violation days	
3 monarco	daily		
esign to the second sec	weekly		:
mark only one	monthly	Violation Base Penalty	\$65,000
with an x	quarterly semiannual	Violation Base Penarty	400,000
	annual	uping against a sama ann an a	
· ·	single event	X	
			1
Thirteen single	events are reco	mmended for April 18, June 27, October 18, November 18, and December	
9, 17	7 and 19, 2008 a	nd February 15 and 16, March 15, 17, and 18, and April 1, 2009.	
	The second of the second of Table 1992		
Good Faith Efforts to Comply	The state of the s	0.0% Reduction	\$0
a remove	Extraordinary	Before NOV NOV to EDPRP/Settlement Offer	
	Ordinary		
, CT	N/A	X (mark with x)	
		The Respondent does not meet the good faith criteria for this	
	Notes	violation,	
	Ŀ		
		Violation Subtotal	\$65,000
The second of th			T O THE SERVICE AND ADDRESS OF THE SERVICE AND A
Economic Benefit (EB) for this	s violation	Statutory Limit Test	
Estimate	ed EB Amount	\$0 Violation Final Penalty Total	\$106,849
1		-	4400 015
	ili primi manda 2301	This violation Final Assessed Penalty (adjusted for limits)	\$106,849
The state of the s	120 120 120 120 120 120 120 120 120 120	Control of the Contro	Californ & Billian

Media A Violation No. 3						Percent Interest	Years of Depreciation
	a Taraki					5.0	1
	Item Cost	Date Required	Final Date	Yrs	nterest Saved	Dnetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs_		1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1		<u>. 1</u> t.á., kt.	<u> </u>		
Equipment				0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0:00	\$0	NA n/a	\$0
Record Keeping System				0.00	\$0	-⊨ n/a .	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	/\$' ≠ n/a	\$0
Permit Costs			1	0.00	\$0	n/a	\$0
Perfilit Costs	5	1	1				
Other (as needed)				0.00	\$0	in/a	\$0
Other (as needed) Notes for DELAYED costs			for this violation i	0.00 s included in	\$0 the economic	benefit for Violation	\$0 No. 2.
Other (as needed) Notes for DELAYED costs Avoided Costs			for this violation i	o:00 s included in entering ite	\$0 the economic em (except fo	benefit for Violation	\$0 No. 2.
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal			for this violation i	s included in	\$0 the economic em (except fo \$0	benefit for Violation r one-time avoided	\$0 No. 2. costs)
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel			for this violation i	s included in	\$0 the economic em _s (except fo \$0 \$0	benefit for Violation r one-time avoided \$0 \$0	\$0 No. 2. costs) \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling			for this violation i	s included in	\$0 the economic em.(except fo \$0 \$0 \$0	benefit for Violation or one-time avoided \$0 \$0 \$0	\$0 No. 2. costs) \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment			for this violation i	0:00 s included in s.enterling its 0.00 0.00 0.00 0.00 0.00 0.00 0.00	\$0 the economic em.(except fo \$0 \$0 \$0 \$0	benefit for Violation r one-time avoided \$0 \$0 \$0 \$0	\$0 No. 2. costs) \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			for this violation i	s included in sentering its 0,00 0 0,00 0 0 0 0 0	\$0 the economic m ₃ (except to \$0 \$0 \$0 \$0 \$0 \$0	benefit for Violation r one-time avoided \$0 \$0 \$0 \$0 \$0 \$0	\$0 No. 2. costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			for this violation i	s included in entering its 0.00 0.00 0.00 0.00 0.00 0.00 0.00	\$0 the economic so \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	benefit for Violation r one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 No. 2. costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			for this violation i	s included in sentering its 0,00 0 0,00 0 0 0 0 0	\$0 the economic m ₃ (except to \$0 \$0 \$0 \$0 \$0 \$0	benefit for Violation r one-time avoided \$0 \$0 \$0 \$0 \$0 \$0	\$0 No. 2. costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			for this violation i	s included in entering its 0.00 0.00 0.00 0.00 0.00 0.00 0.00	\$0 the economic so \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	benefit for Violation r one-time avoided \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 No. 2. costs) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

Scr	eening Date 10-Nov-2009	Docket No.: 2009-1821-AIR-E	PCW
j.	Respondent DCP Midstrear		rvision 2 (September 2002)
	Case ID No. 38689	PCW	Revision October 30, 2008
•	eference No. RN100222330		
	dia [Statute] Air		
.	Coordinator Miriam Hall		
Vio	plation Number 4		
		. Code § 116.115(b)(2)(F), Permit No. 676A General Condition 8, Standard ermit No. 73563, and Tex. Health & Safety Code § 382.085(b)	
		errincing, 73003, and Tex. Health & Salety Code § 302,000(0)	
}			
	Failed to preve	nt the discharge of unauthorized emissions resulting from emissions events	
Violati	on Description	associated with the B-Turbine (See Attachment 1).	:
			:
		Base Penalty [\$10,000
		Dase renaty	\$10,000
>> Environmental	, Property and Human He	aith Wattix	
		Harm	
14.7 (72.7) 14.7 (72.7)	Release Major	Moderate Minor	
OR	Actual .		ļ
	Potential	Percent 25%	
>>Programmatic.		ngeren i grannet transport general region gran jung var jung var gran på englade til kal 10 og 1 og kallen sammen en som en Til skallen gran på englade stansport i medla skallen skallen på englade til kal 10 og 1 og kallen skallen	
>>Programmatica	Viatrix Falsification Major	Moderate Minor	
SAN WALL	Talsinication Major	Percent 0%	
	<u> </u>		
Matrix	Human health or the environm	ent has been exposed to insignificant emissions which do not exceed levels	
Notes	that are protective of h	uman health or environmental receptors as a result of this violation.	
	<u> </u>		
Service Control of the Control of th	The state of the s	Adjustment \$7,500	
		ſ	\$2,500
		Į.	\$2,500
Violation Events			:
i **a ieile šiour ≟ ra iua∷.	The second of th	and the second s	
	Number of Violation Events	2 Number of violation days	
	#V		
	daily		
i i	weekly		
	mark only one monthly	Violation Base Penalty	\$5,000
	with an x	Violation base Penalty	\$0,000
	semiannual		
	annual single event		
	an gio coonell		
		[] [] [] [] [] [] [] [] [] []	
	I wo single events are recomn	nended for the emission events which occurred on September 11, 2008 and April 10, 2009.	
		7 pm 1412300.	
THE COLUMN THE STATE OF THE SECURITY OF THE SE	entre personale de la		6 0
Good Faith Efforts	s to Comply	0.0% Reduction Before NOV NOV to EDPRP/Settlement Offer	\$0
	Extraordinary	Before NOV NOV to EDPRP/Settlement Offer	
	Ordinary		
•	N/A	X (mark with x)	
	Notes	The Respondent does not meet the good faith criteria for this	
**************************************	1,0,00	violation.	
***************************************	ľ.		
:		Violation Subtotal	\$5,000
Economic Benefit	(EB) for this violation =	Statutory Limit Test	
\$ -	Estimated EB Amount	\$0 Violation Final Penalty Total	\$8,219
1	ZZIIIIOV ZD AIIIQUIL[
	The state of the s	This violation Final Assessed Penalty (adjusted for limits)	\$8,219
A friid Accile			

eria er milija mem lim di estatun estat Me de sa i endrea er e estatunista ingenigirado, alpu dispetit		conomic	Benefit W	orks	heet		
Respondent	DCP Midstream	i. L P	No. 7 No. of Property ASSESSED. AND INVESTIGATION	× .45 2. b			
Case ID No.		.,					
Reg. Ent. Reference No.							
Media Violation No.	Air					Percent Interest	Years of Depreciation
	er i was de la company de la c		ato telepa ist	31 E E ::	iga bali bali b	5,0	1!
ltem Description	⊨ Item Cost	Daté Required	Final Date	Yıs.	Interest Saved	Onetime Costs	EB Amount
	ino commas que e		Comparison (Comparison)	Estation of the Control of the Contr		en e	
Delayed Costs Equipment	28 / 10 - 15 / 25 k 1 65 / 185 1		11001111111111111111111111111111111111	0.00	\$0	\$0	\$0
Bulldings		<u></u>		0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	r√a ≥	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a -	\$0
Remediation/Disposal				0.00	\$0		\$0
Permit Costs				0.00	\$0	n/a.∌ e	\$0
Other (as needed)				0,00	\$0	n/a	\$0
Notes for DELAYED costs				· · · · · · · · · · · · · · · · · · ·		penefit for Violation I	
Avoided Costs	ANN	UALIZE [1] avolo	led costs before e			one-time avoided o	osts)
Disposal			A 2 73	0.00	: \$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0 \$0
Inspection/Reporting/Sampling				0.00	\$0 \$0	\$0 \$0	\$0
Supplies/equipment				0.00	\$0 : \$0	\$0	\$0 \$0
Financial Assurance [2]				0.00	\$0 \$0	\$0	\$0
ONE-TIME avoided costs [3]				0.00	. \$0 \$0	\$0	\$0
Other (as needed)		<u> </u>	<u> </u>	JE 0.00 J	Ψυ	<u> </u>	
Notes for AVOIDED costs							
Approx, Cost of Compilance		\$0			TOTAL		\$

Respondent DCP Missteam, I.P. Case ID No. \$98989 Reg. Ent. Reference No. IN10022330 Media (Statute) Are Enf. Coordinator Missam Hall Violation Number S. Rude Cite(s) Folio: is butten the hillshe collisation for reportable emissions events (incident No. Epochemics) (Socially, incident No. 1990) and (2009 and 2509 m. belder No. 1900) Serviconmental, Property and Number of Violation Events (Socially, incident No. 1900) and (2009 and 2509 m. belder No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) and (2009 and 2509 m. belder No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) and (Socially No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) Serviconmental, Property and Number of Violation Events (Socially, Indian No. 1900) Serviconmental, Property and Number of Violation Events (Social Number of	Screening Date	10-Nov-2009	Docket No. 2	009-1821-AIR-E	PCW
Reg. Ent. Reference No. RN102223303 Media [Statute] Ent. Coordinator Milinam Hall Violation Numbers Rule Citate 30 Tox. Admin. Code § 101.201(a)(1)(b) and Tax. Health & Safety Code § 392.085(b) Falled to submit the initial notification for reportable emissions events (incident Nos. 11955) and 12/1907) within 24 hours after glacowary of the incident. Specifically, incident Nos. 119550 and 12/1907) within 24 hours after glacowary of the incident. Specifically, incident Nos. 119550 and 12/1907 within 24 hours after glacowary of the incident. Specifically, incident Nos. 119550 and 12/1907 within 24 hours after glacoward on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incident No. 21907 was discovered on January 21, 2009 January 10, 2009 at 22.190 m. Incide					Policy Revision 2 (September 2002)
Media (Statute) Air Enf. Coordinator Mism Hall Violation Number 5 Rule Cite(s) So Tex. Admin. Code § 101.201(a)(1)(b) and Tex. Health & Safety Code § 352.385(b) Falled to submit the Initial nelification for reportable emissions events (incident Nos. Hall of the Code o					PCW Revision October 30, 2008
Final Coordinator Minimal Struct Clotes Structure Clotes Structu					
Violation Number Rule Citos So Tex. Admin. Code § 101 201(s)(1)(B) and Tex. Health & Safety Code § 382 085(b) Failed to submit the kinital notification for reportable emissions events (incident Nos. 11000 and s13007) within 24 hours after discovery of the incident. Specificary, incident No. 11000 on set discovering of James y 18, 2009 at 2.95 pm. but was not reported until No. 11000 ones discovered on James y 18, 2009 at 2.95 pm. but was not reported until No. 11000 ones discovered on James y 18, 2009 at 2.95 pm. but was not reported until No. 11000 ones discovered on James y 18, 2009. Base Penalty S10,000 SEnvironmental: Property and Human Health Matrix Harm Release Adua Notes No. 10000 met discovered on James y 18, 2009 at 2.95 pm. but was not reported until Narch 27, 2009. Final No. 10000 met discovered on James y 18, 2009 at 2.95 pm. but was not reported until Narch 27, 2009. Base Penalty S10,000 SEnvironmental: Property and Human Health Matrix Harm Release Adua Percent 1% Notes The Respondent complied with more frien 70% of the rule requirement. Adjustment S50 Number of Violation Base Penalty S2,000 S100 S1					
Violation Description Violation Subtotal Estimated EB Amount Signification Violation Final Pensity (adjusted for limits) This violation Final Assessed Pensity (adjusted for limits) This violation Final Assessed Pensity (adjusted for limits) Signification This violation Final Assessed Pensity (adjusted for limits)	The state of the s				
Failed to submit the initial notification for reportable emissions events (Incident No. 19905) and 121907) within 24 hours after discovery of the incident. Specifically, incident No. 119905 and 121907 within 24 hours after discovery of the incident. Specifically, incident No. 119905 and 121907 within 24 hours after discovery of the incident. Specifically, incident No. 119905 and 2524 p.m. Lords and reported until March 27, 2009. State Penalty	Rule Cite(s)	30 Tey Admin Code 8 101 20)1(a)(1)(B) and Tex Healt	th & Safety Code & 382 08	35(b)
Violation Description Violation Description Violation Description No. 119950 was discovered on January 19, 2009 at 25 5 pm. but was not reported until March 27, 2009 Save Penalty		00 TEX. Marrier. 0000 3 TO 1.20	Trust (VD) and Text Floati		
Environmental, Property and Human Health Matrix Release Major Moderate Minor OR Actual Percent 0% >>Programmatic Matrix Falsification Major Moderate Minor The Respondent compiled with more than 70% of the full requirement. Notes Number of Violation Events Number of Violation Events Number of Violation Events Number of Violation Events Two single events are recommended, one for each late report. Good Fattin Efforts to Comply Estraordinary Ordinary NA Notes Corrective accions were completed by September 30, 2008, and the NOE was issued on October 19, 2009. Violation Events So Violation Events So Violation Sase Penalty So Violation Subtotal Statutory Limit Test Estimated EB Amount 50 Violation Final Penalty Total So This violation Final Assessed Penalty (adjusted for limits) So This violation Final Assessed Penalty (adjusted for limits)	Violation Description	119050 and 121907) within 24 h No. 119050 was discovered on January 19, 2009 at 2:54 p.m.	nours after discovery of the January 18, 2009 at 2:35 Incident No. 121907 was o	e incident. Specifically, In p.m. but was not reported discovered on January 21	cident d until
Release Major Moderate Minor Actual Potential Percent 0% >> Programmatic Matrix Falsification Mejor Moderate Minor Potential Percent 1% Marix The Respondent compiled with more than 70% of the rule requirement. Notes Number of Violation Events 2 65 Number of violation days daily weekly monthly yearshy yearshire yea				Base #	Penalty \$10,000
Release Major Moderate Minor Actual Potential Percent 0% >> Programmatic Matrix Falsification Mejor Moderate Minor Potential Percent 1% Marix The Respondent compiled with more than 70% of the rule requirement. Notes Number of Violation Events 2 65 Number of violation days daily weekly monthly yearshy yearshire yea	>> Environmental Property at	d Human Health Matrix		And the second s	!
Percent 0% Potential Potential Percent 0% >>Programmatic Matrix Fatsification Major Moderate Million The Respondent compiled with more than 70% of the rule requirement. Matrix Notes		Harm		Account of the second s	1
Potential Percent 0% >>Programmatic Matrix Fabilication Mejor Moderate Milnor Fabilication Mejor Moderate Milnor Fabilication Fabilication Mejor Moderate Milnor Fabilication Fabilication Fabilication Fability Notes The Respondent compiled with more than 70% of the rule requirement. Adjustment S9,900	2	Major Moderate	Minor		
Falsification Mejor Moderate Minor Percent 1% Metrix Notes The Respondent complied with more than 70% of the rule requirement. Number of Violation Events 50 Number of Violation Events 2 May weekly mount only one with an X weekly mount only one with an X semiarmust shrige event X Two single events are recommended, one for each late report. Good Faith Efforts to Comply 25.0% Reduction Extraordinary Ordinary X mount X may	B 1055 8 60 65 6		F.	Percent 0%	
Falsification Mejor Moderate Minor Percent 1% Metrix Notes The Respondent complied with more than 70% of the rule requirement. Number of Violation Events 50 Number of Violation Events 2 May weekly mount only one with an X weekly mount only one with an X semiarmust shrige event X Two single events are recommended, one for each late report. Good Faith Efforts to Comply 25.0% Reduction Extraordinary Ordinary X mount X may					
Matrix Notes The Respondent compiled with more than 70% of the rule requirement. Adjustment \$9,800 \$100 Violation Events Number of Violation Events Number of Violation Events Violation Base Penalty S200 Two single event X Violation Base Penalty \$00 \$00 \$100 \$		Major Moderate	Minor	•	
Notes Statutory Limit Test	T atsilication			ercent 1%	
Notes Statutory Limit Test		`			•
Violation Events Number of Violation Events Adally weekly monthly weekly monthly weekly monthly semilannual shingle event x Two single events x Two single events are recommended, one for each late report. Good Faith Efforts to Comply 25.0% Reduction Extraordinary Ordinary N/A Notes Corrective actions were completed by September 30, 2009, and the NOE was issued on October 19, 2009. Violation Subtotal Statutory Limit Test Estimated EB Amount \$0 Violation Final Penalty Total \$293 This violation Final Assessed Penalty (adjusted for limits)	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	The Respondent compiled with	n more than 70% of the ru	le requirement.	
Violation Events Number of Violation Events Adally weekly monthly weekly monthly weekly monthly semilannual shingle event x Two single events x Two single events are recommended, one for each late report. Good Faith Efforts to Comply 25.0% Reduction Extraordinary Ordinary N/A Notes Corrective actions were completed by September 30, 2009, and the NOE was issued on October 19, 2009. Violation Subtotal Statutory Limit Test Estimated EB Amount \$0 Violation Final Penalty Total \$293 This violation Final Assessed Penalty (adjusted for limits)	Manager and the state of the st			necessary.	<u> </u>
Number of Violation Events 2			A series of the series of the control of the contro	ıjųstment	<u> </u>
Number of Violation Events 2					\$100
Number of Violation Events 2	Violation Evente	Control of the contro			
Maily Weekly Continue Will arx Weekly Continue Will arx Weekly Continue Will arx Weekly Continue Will arx Weekly Semiannual Single event X Weekly Weekly Semiannual Single event X Weekly Semiannual Single event X Weekly Semiannual		A CONTRACTOR OF THE PARTY OF TH			
weekly monthly quarterly semiannual single event x Two single events are recommended, one for each late report. Cood Faith Efforts to Comply 25.0% Reduction Before NOV NOV to EDPRP/Settlement Offer Extraordinary Ordinary X (mark with x) N/A (mark with x) Notes Corrective actions were completed by September 30, 2009, and the NOE was issued on October 19, 2009. Violation Subtotal \$150 Economic Benefit (EB) for this violation \$293 This violation Final Assessed Penalty (adjusted for limits) \$293	Number of V	olation Events 2	65	Number of violation days	
Good Faith: Efforts to Comply 25.0% Reduction \$50 Before NOV NOV to EOPRE/Settlement Offer Extraordinary Ordinary X (mark with x) Notes Corrective actions were completed by September 30, 2009, and the NOE was issued on October 19, 2009. Violation Subtotal \$150 Economic Benefit (EB) for this violation Statutory Limit Test Estimated EB Amount \$0 Violation Final Penalty Total \$293 This violation Final Assessed Penalty (adjusted for limits) \$293		weekly monthly quarterly semiannual annual		Violation Base	Penalty \$200
Before NOV NOV to EDPRP/Settlement Offer Extraordinary	Adversi (mark)	Two single events are rec	ommended, one for each	late report.	1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
Before NOV NOV to EDPRP/Settlement Offer Extraordinary					
Extraordinary Ordinary X N/A Notes Corrective actions were completed by September 30, 2009, and the NOE was issued on October 19, 2009. Violation Subtotal Statutory Limit Test Estimated EB Amount S0 Vlolation Final Penalty Total \$293 This violation Final Assessed Penalty (adjusted for limits) \$293	Good Faith Efforts to Comply	25.0% Re	duction	And the second s	\$50
Ordinary X (mark with x) Notes Corrective actions were completed by September 30, 2009, and the NOE was issued on October 19, 2009. Violation Subtotal \$150 Economic Benefit (EB) for this violation Statutory Limit Test Estimated EB Amount \$0 Violation Final Penalty Total \$293 This violation Final Assessed Penalty (adjusted for limits) \$293			V to EDPRP/Settlement Offer		
Notes Notes Corrective actions were completed by September 30, 2009, and the NOE was issued on October 19, 2009.		 			
the NOE was issued on October 19, 2009. Violation Subtotal \$150	and the second	The state of the s	rk wilh x)		
Economic Benefit (EB) for this violation Estimated EB Amount \$0 Violation Final Penalty Total This violation Final Assessed Penalty (adjusted for limits) \$293					
Estimated EB Amount \$0 Violation Final Penalty Total \$293 This violation Final Assessed Penalty (adjusted for limits) \$293	· · · · · · · · · · · · · · · · · · ·			Violation S	Subtotal \$150
Estimated EB Amount \$0 Violation Final Penalty Total \$293 This violation Final Assessed Penalty (adjusted for limits) \$293	Economic Benefit (EB) for thi	sylolation		Statutory Limit Tes	
This violation Final Assessed Penalty (adjusted for limits) \$293	117 2			- 2000 Commence of the commenc	
	_ cstimat				
			his violation Final Asses	sed Penalty (adjusted fo	r (imits) \$293

eg. Ent. Reference No. F							
Media A Violation No. 5	Air					Percent Interest	Years of Depreciation
A IOISTICAL 1403	i in Mila	ika jana unim	. 11 ,11 : 1 1 1 1 1 1 1 1 1	ajaka t		5.0	. 1
그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그 그		Intiati		THE ME CO		harmania and a contraction to	the annual control of the second
一手 一个字子,就是一个事情	Item Cost	Date Required	Final Date	Y75.	Interest Saved	Onetime Costs	EB Amount
Item Description Delayed Costs_	INO COMINISSION 4	uan i aktua 1922a 1934-21 A 10 NG 18	naunt in de la lei Hanne meddinas e	ett verse Flysker			
Equipment	1			0:00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction		The state of		0.00	\$0	\$0	\$0
Land				0,00	\$0	Ave. n/a de bossi	\$0
Record Keeping System				0.00	\$0	s n/a	\$0
Training/Sampling		N. B. Carlos		0.00	\$0	a a a n/a ≥ ==	\$0
Remediation/Disposal				0.00	\$0	⇒ n/a	\$0
i. iF							
Permit Costs		- 1		0.00	\$0	r/a 🕶	\$0
Permit Costs Other (as needed) Notes for DELAYED costs		Τŧ	ne economic benef	0,00	\$0	n/a	\$0 \$0
Other (as needed)	:ANN			it is includ	\$0 led in Violation N tem:(except for	n/a lo. 1. one-time avoided c	\$0 osts)
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal	,ANN			t is includ	\$0 led in Violation N tem (except for \$0	o. 1. one-time avoided c	\$0 osts) \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	;ANN			it is includ	\$0 led in Violation N tem (except for \$0 \$0	o. 1. one-time avoided c \$0 \$0	\$0 osts) \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel	;ANN			it is including the ring it is including the ring it is included in the rin	\$0 led in Violation N tem:(except for \$0 \$0 \$0	o. 1. one-time avoided c \$0 \$0 \$0	\$0 osts) \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Personnel supplies/equipment	,ANN			ntering II 0.00 0.00 0.00 0.00	\$0 led in Violation N tem:(except for \$0 \$0 \$0 \$0	0. 1. one-time avoided c \$0 \$0 \$0 \$0	\$0 .osts) \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel nspection/Reporting/Sampling Supplies/Sequipment Financial Assurance [2]	ANN			ntering It 0,00 0,0	\$0 led in Violation N tem (except for \$0 \$0 \$0 \$0 \$0 \$0	0. 1. one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 sosts) \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel nspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]				ntering It 0,00 0,00 0,00 0,00 0,00 0,00 0,00	\$0 led in Violation N tem*(except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	0. 1. one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel nspection/Reporting/Sampling Supplies/Sequipment Financial Assurance [2]	ANN			ntering It 0,00 0,0	\$0 led in Violation N tem (except for \$0 \$0 \$0 \$0 \$0 \$0	0. 1. one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 sosts) \$0 \$0 \$0 \$0 \$0

Screening Date	10-Nov-2009	Docket No. 2009-1821-AIR-E	PCW
Respondent		•	evision 2 (Soptember 2002) .
Case ID No.		PCW	Revision October 30, 2008
Reg. Ent. Reference No.			:
Media [Statute] Enf. Coordinator			
Violation Number	,		
Rule Cite(s)		nin. Code § 101.201(b)(1)(B) and Tex. Health & Safety Code § 382.085(b)	
: * * * * *	30 Fex. Adr	iiii. Code § 101.201(b)(1)(b) and 1ex. Health & Salety Code § 302.000(b)	
Violation Description	within two wes	omit the final report for a reportable emissions event (Incident No. 121907) leks after the end of the incident. Specifically, Incident No. 121907 ended on , 2009; however, the final report was not submitted until March 27, 2009.	
1		Base Penaity	\$10,000
>> Environmental; Property ar	id Human H		
Release	Major	Harm Moderate Minor	1
OR Actual		Widelate	
Potential		Percent 0%	
>>Programmatic Matrix			
Falsification	Major	Moderate Minor	
Samuel Addition of the Control of th		x Percent 1%	
	····		
Matrix Notes	The Respond	lent complied with more than 70% of the rule requirement.	
			•
	*	Adjustment \$9,900	
		1	\$100
The second		Į.	\$100
Violation Events	The state of the second		
Number of Vi	iolation Events	1 50 Number of violation days	
mark only one with an x	daily. weekly monthly quarterly semiannual annual single event	Violation Base Penalty	\$100
	ď	one event is recommended for one late report.	
. L	-		
Good Faith Efforts to Comply	The same of the sa	25.0% Reduction	\$25
The second secon	Extraordinary	Before NOV NOV to EDPRP/Settlement Offer	
8	. I <u>⊧</u>		
\$ 5 1	Ordinary N/A	X (mark with x)	:
; ;	iř		
	Notes	Corrective actions were completed by September 30, 2009, and the NOE was issued on October 19, 2009.	
	L		
1		Violation Subtotal	\$75
Economic Benefit (EB) for this	violation	Statutory Elmit Test	
Estimate	d EB Amount	\$0 Violation Final Penalty Total	\$147
		This violation Final Assessed Penalty (adjusted for limits)	\$147
Application of the second of t		This violation Final Assessed Penaity (adjusted for limits)	9 (47)

Reg. Ent. Reference No. Media Violation No.	Air	.0				Percent Interest	Years of Depreciation
	âr Mai			YN SING		5.0	1
[1] "一一""这位是人更有数的最高	Item Cost	Date Regulred	Final Date	Yrs dr	terest Saved	Onetime Costs	EB Amount
ltem Description	그렇게 되지 않는 아름이 되었습니다.						
Delayed Costs	ena din 1		8-2400-1 USA	i Garaketan	s in the second		
Equipment		T T		0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	s in/a = i	\$0
Record Keeping System				0.00	\$0	n/a	\$0
Training/Sampling				0,00	\$0	.≁.⊙n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	∴ n/a	\$0
				0.00	\$0	= Fn/a = ∴ 4	\$0
Other (as needed)			Thereconomic bene				<u> </u>
Notes for DELAYED costs	200		The economic bene	efit is include	d in Violation N	io. 1.	
Notes for DELAYED costs Avoided Costs	- AA			efit is include	d in Violation N	io. 1. one-time avoided o	osts)
Notes for DELAYED costs Avoided Costs Disposal	- AA			efit is include	d in Violation N m (except for \$0	io. 1. one-time avoided c	osts)
Notes for DELAYED costs Avoided Costs Disposal Personnel	\$ AA			efit is include	d in Violation N m (except for \$0 \$0	one-time avoided o	osts)
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	S AA			entering ite 0:00 0.00 0.00	d in Violation N m (except for \$0	io. 1. one-time avoided c	osts) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnet Inspection/Reporting/Sampling Supplies/equipment	\$ A A			entering ite 0.00 0.00 0.00 0.00	d in Violation N m (except for \$0 \$0	one-time avoided o	sosts) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]				entering ite 0.00 0.00 0.00 0.00 0.00 0.00 0.00	d in Violation N m (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided (\$0 \$0 \$0 \$0 \$0 \$0 \$0	sosts) \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnet Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	A			entering ite 0.00 0.00 0.00 0.00	d in Violation N m (except for \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	S A			entering ite 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0	d in Violation N m (except for \$0 \$0 \$0 \$0 \$0 \$0	orie-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	A			entering ite 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0	d in Violation N m (except for \$0 \$0 \$0 \$0 \$0 \$0	orie-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0

	eening Date 10-Nov-200		PEW
i contract of the contract of	Respondent DCP Midst		evision 2 (September 2002)
\$	Case ID No. 38689 ference No. RN100222		Revision October 30, 2008
	dia [Statute] Air		
3	Coordinator Miriam Hall	= ¬	
Vio	lation Number 7 Rule Cite(s) 30 Tex. Ad	_l min. Code § 116.115(b)(2)(F); Permit No. 676A Genera⊩Condition 8, Standard ∥	
3	100000000000000000000000000000000000000	Permit No. 73563, and Tex. Health & Safety Code § 382,085(b)	
±			
: : : Violatie	on Description Failed to p	event the discharge of unauthorized emissions resulting from emissions events	
Violati	on Description	associated with the A-Turbine (See Attachment 2).	
is Meanwest.			
and the first of t		Book Donally (\$10,000
· Anna		Base Penalty	\$10,000
>> Environmental,	Property and Human		•
	Release Major	Harm Moderate Minor	
OR	Actual x		
	Potential	Percent 100%	
>>Programmatic N			:
	Falsification Major	Moderate Minor Percent 0%	
		Percent 776	·
Matrix	Humao health or the enviro	nment has been exposed to significant emissions which exceed levels that are	•
Notes		man health or environmental receptors as a result of this violation.	
			-
		Adjustment \$0	į
que de la companya de			\$10,000
Violation Events			-
violation vends	The second secon		
} ?		11 Number of violation days	į
: :	daily	AL X	
take University	weekly		
*****	mark only one quarterly	Violation Base Penalty	\$110,000
	with an x semiannu	**************************************	
4" LUMBA AND	annual single eve		
-	-siligle-ore		,
Va de alegar de la Carta de la	Eleven daily events are rec	ommended for June 1, September 18, and December 19, 2008 and January 11,	
		15, 18-19, and 21, and April 6, 11, and 25, 2009.	
			\$0
Good Faith Efforts	to Compiy	Before NOV NOV to EDPRP/Settlement Offer	ΨΟ
	Extraordina	у	
- PP - P	Ordina		
1	Λ.		
to the conditional of	Not	The Respondent does not meet the good faith criteria for this violation.	
Trade Mark Late			
To the state of th		Violation Subtotal	\$110,000
Economic Renefit	(EB) for this violation	Statutory Limit Test	
- XXXXXXIII - XXXXXIII			\$180,821
To proper the second se	Estimated EB Amou	-	
		This violation Final Assessed Penalty (adjusted for limits)	\$110,000

Case ID No.	DCP Midstream	, L.F				
Reg. Ent. Reference No.						o rate anni attalogicationi del l'estratione
Media	Air				Percent Interest	Years of Depreciation
Violation No.		:			5.0	1
	ltem Cost	Date Required	Final Date Yi	s Interest Saved	Mayor market and the same of t	EB Amount
Item Description	No commas or \$				5. 	
Delayed Costs					<u> </u>	
Equipment			0,0		\$0	\$0
Buildings	8.		- 0.0		\$0	\$0
Other (as needed)			0.0		\$0	\$0
Engineering/construction			-0.0		\$0	\$0
Land		·	.0.0		i√a n/a ∴	\$0 \$0
Record Keeping System			0.0		n/a	\$0
Training/Sampling			0.0		n/a	\$0
Remediation/Disposal			0.		n/a	\$0
Permit Costs .	<u></u>		0.0			
Other (as needed)			0.	00 \$0	n/a 🦂 💮	\$0
Notes for DELAYED costs	The	economic benefit	for this violation is inclu			
Notes for DELAYED costs			for this violation is inclu	ded in the economic	benefit for Violation	No. 2.
Notes for DELAYED costs Avoided Costs				ded in the economic	benefit for Violation	No. 2.
Notes for DELAYED costs Avoided Costs Disposal			for this violation is inclu	ded in the economic ing item (except for	benefit for Violation one-time avoided.	No. 2.
Notes for DELAYED costs Avoided Costs Disposal Personnel			for this violation is included costs before enter	ded in the economic ng:item:(except for 0 \$0 0 \$0	one-time avoided.c	No. 2. 50sts) \$0 \$0 \$0
Notes for DELAYED costs Avoided Gosts Disposal Personnel Inspection/Reporting/Sampling			for this violation is included costs before enter	ng Item:(except for 10 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0	No. 2. 50 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel			for this violation is included costs before enter	ng Item (except for 100 \$0 \$0 00 \$0 \$0 00 \$0 \$0 00 \$0 \$0 00 \$0 \$	one-time avoided, \$0 \$0 \$0 \$0 \$0 \$0 \$0	No. 2. Sosts) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment			for this violation is included costs before enter 0.000 0.00	ded in the economic ng tem: except for 00	one-time avoided: \$0 \$0 \$0 \$0 \$0 \$0 \$0	No. 2. Sosts) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			for this violation is inclused costs before enter 0.000 0.00	ded in the economic ng Item:(except for 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0 00 \$0	one-time avoided, \$0 \$0 \$0 \$0 \$0 \$0 \$0	No. 2. Sosts) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			for this violation is included costs before enter 0.000 0.00	ded in the economic ng tem: except for 00	one-time avoided: \$0 \$0 \$0 \$0 \$0 \$0 \$0	No. 2. Sosts) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$

٠.,

Scr	eening Date	10-Nov-2009		2	Docket N	o. 2009-1821-AIR-E		PCW
!	Respondent	DCP Midstream	ı, LP				Policy Rev	ilsion 2 (September 2002)
-	Case ID No.						PCW F	Revision October 30, 2008
	eference No.							
•	dia [Statute]							
1	Coordinator _,							
Vio	olation Number							
	Rule Cite(s)	30 Tex. Admin				376A General Condition 8,	Standard	
· mapools, vis			Permit No. 735	563, Tex. I	reaim & Sale	ty Code § 382.085(b)		
15. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	on Description	Failed to preve	nt the discharge	e of unauti	norized emiss	ions resulting from emission	ns events	
Violeti	on Description		associated	with the	A-Turbine (Se	e Attachment 2).		
*					i.			
	1		imamupijintehetiosiis (1944)	<u> </u>	· · · · · · · · · · · · · · · · · · ·			
t patric sp						Bas	e Penalty	\$10,000
>> Environmental	Property an	d Human He	aith Matrix	The second secon	Manager I British A. Mills Conduction of the Con			
	The state of the s	4	Harm	p		hannes dans an 1,7 hannes (AT 100 TO		
0.0	Release	Major	Moderate	Minor	-1			
OR	Actual Potential	<u> </u>	X		=	Percent 50%		
	Fotential	<u> </u>		· · · · · · · · · · · · · · · · · · ·		reicent 5070		· '
>>Programmatic I	Vlatrix	e de la constanta de la consta				on the Air Control of the Control of		
	Falsification	Major	Moderate	Minor	to considerable the face of the first that	A7 4		
						Percent 0%		
The state of the s								
Matrix	Human health	or the environm	ent has heen e	vinnsed to	significant en	nissions which do not exce	ed levels	
Notes						s as a result of this violation		
							act attention and the	
		. 24 . 2000 20					\$5,000	
						Adjustment	\$5,000	1
								\$5,000
	LES ATTENDED ATTENDED TO JOHN TO FIRST ATTENDED				and the second of the second o			
Violation Events	activity	A CONTRACTOR CONTRACTOR	The second secon		Control of the contro	Constitution of the Consti		
		IČ.			6	Number of violation day	•	:
1		<u>L</u>	.6 :			Number of violation day	5	:
1	ı	daily						
		weekly						:
· · · · · · · · · · · · · · · · · · ·		monthly						
8	mark only ono with an x	quarterly				Violation Bas	e Penalty	\$30,000
***		semiannual						
Mary Control of the C		annual						
and the same of th		single event	X					
-			*****				····	LEGAL AND ADDRESS OF THE PARTY
	Six single even	ts are recomme	nded for July 13			26, and 29, February 16, a	ind May 6,	
				2009.				:
	0	Y : : : : : : : : : : : : : : : : : : :		DALL DO SE-OPERIOR OF A	- No. 1 Apr. 60 - 114 - 6000	and property of the company of the c		
Good Faith Efforts	s to Comply			eduction			HALL	\$0
<u>:</u>		c	Before NOV N	IOV to EDPF	RP/Settlement Of	er		
		Extraordinary						
1		Ordinary						
		N/A	x J[m	nark with x)		1		
•		Natas	The Respond	ent does r	ot meet the g	ood faith criteria for this		
***************************************		Notes			violation.			
V		L						1
A Month						Violation	ո Subtotal[\$30,000
-	de Lagrado A TOTAL MANTO CONTROLO CONTROLO DE CONTROLO CONTROLO CONTROLO CONTROLO CONTROLO CONTROLO CONTROLO C	- completence and the finish to hand to	ke kayayayanagaanaan n		and the state of t			
Economic Benefit	t (EB) for this	violation	The second secon		A Company of the Comp	Statutory Limit Te	st	
	Estimate	d EB Amount			\$ 0	Violation Final Per	alty Total	\$49,315
•		_		Chia	um. Uma Cinal for	agged Donalty Individed	for limital	\$49,315
Lysus energy				i ilis viola	uon rinai AS	sessed Penalty (adjusted	ioi iiiiits)[φ49,010
The second secon		1 6/16/2014 P. C.			merchanism bullets see	the Country of Children where the control of the Country of the Co	z marrotti interidiki isali	a procession of the process of the contract of

Media Violation No.						Percent Interest	Years of Depreciation
		į.				5.0	1
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$:		
Delayed Costs	. De west.		toti na toti na t		erik		
Equipment				0.00	\$0	\$0	\$0
Bulldings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction	<u> </u>			0.00	\$0	\$0	\$0 \$0
Land-				0.00	\$0	n/e	\$0 \$0
Record Keeping System				0.00	\$0 \$0	n/a	\$0 \$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal		4 1 1 2		0.00			
				11 0 00 1	· • • • •	and the same of th	የሰ
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
				0.00	\$0 in the economic t	n/a	\$0 lo. 2.
Other (as needed) Notes for DELAYED costs Avoided Costs				0.00 included intering	\$0 in the economic to Item (except for	n/a penefit for Violation N	\$0 lo. 2. osts)
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal				included	\$0 in the economic to term (except for \$0	enefit for Violation None-time avoided of	\$0 lo. 2. osts) \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel			led/costs/before/e	included	\$0 in the economic to term (except for \$0 \$0	enefit for Violation None-time avoided c	\$0 lo. 2. osts) \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel nspection/Reporting/Sampling				included included ontering o.oo o.oo o.oo	\$0 in the economic to tem (except for \$0 \$0	one-time avoided c	\$0. 40. 2. Osts) :
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel nspection/Reporting/Sampling Supplies/equipment			led/costs/before/e	0.00 included entering 0.00 0.00 0.00	\$0 in the economic b ltem (except for \$0 \$0 \$0 \$0	penefit for Violation None-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0. 2. osts)
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			led/costs/before/e	included included o.00 0.00 0.00 0.00	\$0 in the economic b ltem/(except for \$0 \$0 \$0 \$0	enefit for Violation None-time avoided cone-time	\$0. 2. (0. 2. (0. 30
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel nspection/Reporting/Sampling Supplies/equipment			led/costs/before/e	0.00 included entering 0.00 0.00 0.00	\$0 in the economic b ltem (except for \$0 \$0 \$0 \$0	penefit for Violation None-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0. lo. 2. osts) \$0 \$0 \$0 \$0

Screening Date		Docket No. 20	09-1821-AIR-E	PCW
•	DCP Midstream, LP		Po	olicy Revision 2 (September 2002)
Case ID No.				PCW Revision October 30, 2008
Reg. Ent. Reference No.				•
Media [Statute]				•
Enf. Coordinator	W. W			
Violation Number	9	(EVOVE) De2 No. 6764	Canadita & Class	local l
Rule Cite(s)	30 Tex, Admin. Code § 116.115 Permit No. 73563	(b)(2)(F), Permit No. 676A and Tex. Health & Safety (laid
	(Commerce 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2 2		3	
Violation Description	Failed to prevent the discharge of			ents
Violation Description	associated v	ith the A-Turbine (See Atta	achment 2).	
			*1	- !
			Base Per	nalty \$10,000
	A STATE OF THE STA	NAME OF THE OWNER OF THE OWNER OF	and the second s	
>> Environmental, Property an				
energii (Ali uni ili Linka kan parasasa	Harm Maior Madarata	Minor		
Release OR Actual	Major Moderate	Minor x		
Potential		<u></u>	ercent 25%	
Totalian in the second of the		<u> </u>	2010	•
>>Programmatic Matrix				
Falsification	Major Moderate	Minor		
		Pe	ercent 0%	:
Matrix Human health	or the environment has been expe	seed to inclanificant emissi	ons which do not exceed le	vels
	e protective of human health or ea			10,5
			A 7	CON
		And the second s	ustment \$7	,500
			•	\$2,500
				4
Violation Events	The second control of		And the second s	No. 1 Advantage Company Compan
	[
Number of Vi	olation Events 3	3N	umber of violation days	
	daity weekiy			
· •	monthly			
mark only one	quarterly		Violation Base Per	nalty \$7,500
with an x	semiannual			
,	annual			:
	single event x			
_		1 for January 00, 0000 and	And 5 and 24 2000	
thre	e single events are recommende	tor January 22, 2009 and	April 5 and 24, 2009.	
L				
Good Faith Efforts to Comply	0.0% Rec	iirlian	A STATE OF THE PROPERTY OF THE	\$0
2000 same Firm to combit		to EDPRP/Settlement Offer		237723
1	Extraordinary			
	Ordinary			
f	` 	k with x)		
÷				:
*	Notes The Responder	t does not meet the good f violation.	aith criteria for this	
		Vicialiori.		†
1	K			
			Violation Sub	total \$7,500
Economic Benefit (EB) for this	violation		tatutory Limit Test	AND
Eronomic benefit (Ep) (or mis			andly Limbert	
Estimate	d EB Amount	\$0	Violation Final Penalty	Total \$12,329
*				
		to a defeat on the last of	. الم	
	Th	is violation Final Assess	ed Penalty (adjusted for li	mits) \$12,329

Violation No. 9						Percent Interest	Years of Depreciation
TO THE RESERVE OF THE PROPERTY	LIHBER BUSTER		Baktan (15 for 152) Baktan (15 for	Marking.	A STATE OF A CONTRACT	I	•
						5.0]	1
	Item Cost	Date Required	Final Date	Yrs I	nterest Saved	Onetime Costs	EB Amount
Item Description	Vo commas or \$				ata a	•	•
Delayed Costs			in the second	eta in	·		
Equipment				0.00	\$0	\$0	\$0
Bulldings				0.00	\$0	\$0	\$0
Other (as needed)				0,00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0		\$0
Record Keeping System				0.00	\$0		\$0
Training/Sampling			a ita iya ka	0.00	\$0	a, z n/a ₃	\$0
Remediation/Disposal				0.00	\$0	= 'n/a'	\$0
Permit Costs				0.00	\$0	is n/a	\$0
Other (as needed)	<u></u>			0.00	\$0	n/a	\$0
Notes for DELAYED costs Avoided Costs	· · .			ntering it	em (except for	one-time avoided o	osts)
Disposal				0.00	\$0	\$0	\$0
Personnel				0.00	\$0	\$0	\$0
Inspection/Reporting/Sampling				0.00	\$0	\$0	\$0 \$0
Supplies/equipment				0.00	\$0	\$0	
Financial Assurance [2]				0.00	\$0 \$0	\$0 \$0	\$0 \$0
ONE-TIME avoided costs [3]		Maria de la compansión de		0,00	\$0 \$0	\$0	\$0 \$0
Other (as needed)			slien	0.00	\$U	30	<u> </u>
<u>.</u>							

Screening Date	10-Nov-2009	Docket No. 2009-1821-AIR-E	PCW
· ·	DCP Midstream	, LP	Policy Revision 2 (September 2002)
Case ID No. Reg. Ent. Reference No.			PCW Revision October 30, 2008
Media [Statute]			
Enf. Coordinator	Miriam Hall		
Violation Number Rule Cite(s)			
Kule Cite(s)	30 Tex. Adm	n. Code § 101.201(a)(1)(B) and Tex. Health & Safety Code § 382.08	5(b)
Violation Description	128688) withir	bmit the initial notification for a reportable emissions event (Incident f 24 hours after discovery of the incident. Specifically, Incident No. 12 ed on August 25, 2009 at 1:37 p.m. but was not reported until August 2009 at 5:13 p.m.	28688
		Base P	enalty \$10,000
>> Environmental, Property ar	nd Human He	alth Matrix	
		Harm	
Release OR Actual	Carle and a second seco	Moderate Minor	
Potential		Percent 0%	
	7-15T 15T 15T 15T 15T 15T 15T 15T 15T 15T		
>>Programmatic Matrix Falsification	Major	Moderate Minor	1
		x Percent 1%	
	······································		·
Matrix	The Respond	ent complied with more than 70% of the rule requirement.	
Notes			
Reference Spirit			\$9,900
	The state of the s	Adjustment	
4		•	\$100
Violation Events	Company Services Company of the Comp		
Number of V	iolation Events	1 Number of violation days	:
mark only one with an x	daily weekly monthly quarterly semiannual ainqual slingle event	Violation Base P	enalty \$100
		single quarte manipulation and the area	
TO VOCAL ANY	One	single event is recommended for one late report.	
	22-11- 22-22-22-23-23-23-23-23-23-23-23-23-23-2		74999999
Good Faith Efforts to Comply	A CONTROL OF THE PROPERTY OF T	25.0% Reduction Before NOV NOV to EDPRP/Settlement Offer	\$25
	Extraordinary	The state of the s	;
; {	Ordinary	×	
	N/A	(mark with x)	
	Notes	Corrective actions were completed by September 30, 2009, and the NOE was issued on April 14, 2010.	
:		🖟 · Violation Su	ubtotal \$75
Economic Benefit (EB) for this	zolteloiv s	Statutory Fimil Test	
	_	And a second	
Estimate	ed EB Amount	\$0 Violation Final Penalty	
		This violation Final Assessed Penalty (adjusted for	limits) \$147

Media						Percent Interest	Years of Depreciation
Violation No.	10	- File Carries II.	CONTROL OF THE	S SERVED	nara u no su	ا ما	•
	Item Cost	Date Required	Final Date	Ýrs	Interest Saved	5.0 Onetime Costs	1 EB Amount
Item Description		The state of the s					
	. Trian Shiring\$ 40.\$	Priumborione der Gunt Historia (1996)	(Problem Demokration of the Com-	AND THE PARTY OF T	t de la companya de l		
Delayed Costs		<u>1990 a 1923</u>				,	
Equipment		J		0.00	\$0	\$0	\$0
Buildings				0.00	\$0	\$0	\$0
Other (as needed)			1	0.00	\$0	\$0	\$0
Engineering/construction		<u> </u>		0.00	\$0	\$0	\$0
Land				0.00	\$0	-×-4. n/a	\$0
Record Keeping System		<u> </u>		0.00	\$0	n/a	\$0
Training/Sampling				0,00	\$0.	n/a	\$0
Remediation/Disposal	II.			7 0.00 ∣	\$0	n/a	.\$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a n/a	\$0 \$0
			ne economic bene	0.00	\$0 \$0	n/a n/a	
Other (as needed) Notes for DELAYED costs		ή		0.00 0.00 fit is includ	\$0 \$0 led in Violation N	n/a	\$0
Other (as needed) Notes for DELAYED costs Avoided Costs	ANI	ή		0.00 0.00 fit is includent	\$0 \$0 ded in Violation N	n/a n/a o. 1.	\$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal	*ANI	ή		0.00 0.00 fit is includent entering it	\$0 \$0 ded in Violation N tem (except for \$0	n/a	\$0 osts) \$0
Other (as needed) Notes for DELAYED costs AVOIDED Costs Disposal Personnel	AN	ή		0.00 0.00 fit is include entering it 0:00	\$0 \$0 led in Violation N tem (except for \$0 \$0	o. 1. one-time avoided one so	\$0 osts) \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling	ANI	ή		0.00 0.00 fit is include entering it 0.00 0.00	\$0 \$0 led in Violation N tem (except for \$0 \$0 \$0	o. 1. one-time avoided c \$0 \$0 \$0 \$0	\$0 osts) \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	ya, maya a waxaya	ή		0,00 0,00 fit is include entering it 0,00 0,00 0,00	\$0 \$0 led in Violation N tem (except for \$0 \$0 \$0	o. 1. one-time avoided: \$0 \$0 \$0 \$0 \$0	\$0 (osts) \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	Sin. Carrie San Park	ή		it is included the content of the co	\$0 \$0 led in Violation N tem (except for \$0 \$0 \$0 \$0	0. 1. one-time avoided: \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 sosts) \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	ANI	ή		in 0,00 0,00	\$0 \$0 ded in Violation N tem (except for \$0 \$0 \$0 \$0 \$0	0. 1. one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 sots) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	ANI ANI	ή		it is included the content of the co	\$0 \$0 led in Violation N tem (except for \$0 \$0 \$0 \$0	0. 1. one-time avoided: \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 sosts) \$0 \$0 \$0 \$0 \$0 \$0
Other (as needed) Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	you make the ANI	ή		in 0,00 0,00	\$0 \$0 ded in Violation N tem (except for \$0 \$0 \$0 \$0 \$0	0. 1. one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 sots) \$0 \$0 \$0 \$0 \$0 \$0 \$0

Scr	eening Date	10-Nov-2009	Docket No. 2009-1821-AIR-E	PCW
ļ	Respondent	DCP Midstream	, LP Folio;	Revision 2 (September 2002)
į	Case ID No.		PC	CW Revision October 30, 2008
	ference No.			
Med	dia [Statute]	Air	•	•
Enf. (Coordinator _.	Miriam Hall		4
Vio	lation Number	l		
[Rule Cite(s)		Code § 116.115(b)(2)(F), Permit No. 676A General Condition 8, Standar	d I
		<u> </u>	ermit No. 73563, and Tex. Health & Safety Code § 382.085(b)	
		Failed to preve	nt the discharge of unauthorized emissions resulting from emissions even	ts
Violatio	on Description		associated with the A-Turbine (See Attachment 3),	
•				
news.			Base Penal	ty \$10,000
	6-22-1-25	a) (1) (1) (1) (1)		
>> Environmental,	r roperty an	u numan ne	atti watix Harm	
	Release	Major	Moderate Minor	:
OR	Actual	x I		:
	Potential		Percent 100%	
	e <u>alle de l'arche de la company de l'arche </u>			
>>Programmatic N		The proof of the Control of the Cont		
	Falsification	Major	Moderate Minor	
The state of the s		<u> </u>	Percent 0%	
				7
Matrix	Human health	or the environm	ent has been exposed to significant emissions which exceed levels that ar	е
Notes Notes	pro	tective of huma	n health or environmental receptors as a result of this violation.	
i de la secola de la compania de la La compania de la co			Adjustment	· ·
ji dingis reprisi Breth Birdrimatik L	i i i kusha, suso i i i i ililigi Perel	Sole 4. Zintinoveni 44	A STATE OF THE STA	
·				\$10,000
Surfaces to all eliminates	i de a Pout Canadach	of Mirely 4 and 1974	Nama sa mana ang manang ma	at.
Violation Events				i i
	Number of Vi	olation Evente	8 Number of violation days	
*	Number of vi	olation Events	6 Multiper of violation days	
•	1	dally	· X · .	
		weekly		
		monthly		
1	mark only one with an x	quarterly.	Violation Base Penal	ty \$80,000
•	With the X	semiannual		
		annual		
•		single event		
; •				7
:	Eight daily eve	ents are recomm	ended for August 4, December 12, 13, and 18, 2009 and January 1, 8, an	d
<u>:</u>			29, and March 8, 2010.	
	L			
Good Faith Efforts	to Comply	Property of the second	0.0% Reduction	\$0
			Before NOV NOV to EDPRP/Settlement Offer	
		Extraordinary		
		Ordinary		
		N/A	x (mark with x)	: 1
; }		l ⁻	The Respondent does not meet the good faith criteria for this	
1		Notes	violation.	
			(Control Control	!
		_	Market A 17	tal \$80,000
			Violation Subto	tail \$80,000
Economic Benefit	(FB) for this	s violation	Statutory Limit Test	
-vonville Denaut		. nyianyii	The second secon	
1.00	Estimate	ed EB Amount[\$0 Violation Final Penalty To	tal \$131,506
1		_	This Malatine Plant 6 I Beautiful fedical of the House	E00.000
			This violation Final Assessed Penalty (adjusted for limit	ts) \$80,000
		LANGE COLL SOFT WATER TOTAL	100 PM 10	Access to the second second second

Media Violation No.						Percent Interest	Years of Depreciation
		TANK			tamina a	5.0	1
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
্থাtem Description	l⊪ No commas or \$						
Delayed Costs		ranki kalente	al diki	444	g Production		
Equipment				0,00	\$0	\$0	\$0
Bulldings				0.00	\$0	\$0	\$0
Other (as needed)				0,00	\$0	\$0	\$0
Engineering/construction				0,00	\$0	\$0	\$0
Land				0.00	\$0	⇒ n/a -	\$0
 Record Keeping System 				0.00	\$0	, a n/a ∴	\$0
Training/Sampling				0.00	\$0	= n/a ≤	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs Other (as needed)				0.00	\$0 \$0	n/a	\$0 \$0
,				•			
Notes for DELAYED costs	The	economic benefit	for this violation is	ncluded	in the economic	benefit for Violation N	No. 2.
Notes for DELAYED costs							
Notes for DELAYED costs Avoided Costs						one-time avoided o	osts) \$0
Notes for DELAYED costs				ntering	item (except for	one-time avoided c	sosts) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel				ntering 0.00	Item (except for	one-time avoided o	sosts) \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal			led/costs/before/e	ntering 0.00 0.00	tem=(except for \$0 \$0 \$0 \$0	one-time avoided o	sosts) \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling			led/costs/before/e	0.00 0.00 0.00	tem (except for \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment			led/costs/before/e	ntering 0.00 0.00 0.00 0.00 0.00	tem (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs AVOIDED COSTS Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	ANN	IUALIZE [1] avoic	led/costs/before/e	0:00 0:00 0:00 0:00 0:00	tem (except for \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	ANN	IUALIZE [1] avoic	led costs before e	ntering 0.00 0.00 0.00 0.00 0.00	tem (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	ANN	IUALIZE [1] avoic	led costs before e	ntering 0.00 0.00 0.00 0.00 0.00	tem (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0

Screening D	ate 10-Nov-2009	Docket No. 2009-1821-AIR-E	PCW
	ent DCP Midstream	n, LP Policy Re	evision 2 (September 2002)
Case ID	No. 38689	PCW	Revision October 30, 2008
Reg. Ent. Reference			r i
Media [State			
Enf. Coordina	THE RESIDENCE OF THE PARTY OF T		
	V12 12	Only 2 445 445/5/00/ED - Barrell No. 0755 Consists Condition 9. Standard	
Rule Ci		n. Code § 116.115(b)(2)(F), Permit No. 676A General Condition 8, Standard Permit No. 73563, and Tex. Health & Safety Code § 382.085(b)	1
·			
: : : : : : : : : : : : : : : : : : : :		and the second s	
Violation Descrip	tion Failed to preven	ent the discharge of unauthorized emissions resulting from emissions events	
		associated with the A-Turbine (See Attachment 3).	
al que			
regret and	Landard Community of the Community of th		
- 444		Base Penalty	\$10,000
>> Environmental, Propert	vand Human H	SHAMEND STORY	
	y attu i umaii ii	Harm	İ
44 1974 1974	ease Major	Moderate Minor	
TRUE TO CONTRACT	ctual	X	
Pote Pote	ntial	Percent 50%	
>>Programmatic Matrix			
Falsificat	ion Major	Moderate Minor	i
		Percent 0%	ē
			:
Matrix Human h	ealth or the environr	nent has been exposed to significant emissions which do not exceed levels	
Notes th	at are protective of t	uman health or environmental receptors as a result of this violation.	
		Adjustment \$5,000	
	**************************************	Changes and the second and the secon	:
•		,	\$5,000
Violation Events			
violation Events	The state of the s		
Number	of Violation Events	14 Number of violation days	
·			
and with	daily	- Contraction of the Contraction	
value in	weekly	· · · · · · · · · · · · · · · · · · ·	
mark only		Violation Base Penalty	\$70,000
with an	semiannual		
7 4 8	annual		!
d	single event		!
Fourteen	single events are red	commended for July 31, August 2 and 25, September 9, 26, and 30, October	
7, No	vember 27, and Dec	ember 1, 27, and 31, 2009, and January 13, February 13 and 25, 2010.	
Company of the Compan			
Good Faith Efforts to Com	ply	0,0% Reduction	\$0
	Extraordinary	Before NOV NOV to EDPRP/Settlement Offer	
•	Ordinary		
5	N/A	X (merk with x)	
	1474		
:	Notes	The Respondent does not meet the good faith criteria for this violation.	
		VIOIATION.	
•	,		670.000
÷		Violation Subtotal	\$70,000
Economic Benefit (EB) for	this violation	Statutory Limit Test	
	T. T. L. Z. MANY	The state of the s	The state of the s
Esti	mated EB Amount	\$0 Violation Final Penalty Total	\$115,068
		This violation Final Assessed Penalty (adjusted for limits)	\$115,068

Pagagandant		conomic.	Benefit Wo	rks	neet		
	DCP Midstream		5 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 - 190 -	× 1.5.207	or in them.	•	
Case ID No.							
Reg. Ent. Reference No.							
Media			1			A CHARGE MANAGEMENT CONTROL OF THE PARTY.	Years of
						Percent Interest	Depreciation
Violation No.	-12 Totak Urtamana N	-ersitel (inselitarerii);(6)	THE PROPERTY OF THE PARTY OF TH	: 5743.7	guerosen and o		
(1) (1) (4) (4) (4) (4) (4) (4) (4) (4) (4) (4				F.H.C		5.0	1
	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
ltem Description	No commas or \$ ≤			4			
	* * 12 22 4 W. 12 8 * * * * * * * * * * * * * * * * * *		and send out to the				
Delayed Costs	FREE LINES	nggakta		- The state of the	garaga kalendari		
Equipment	· 1			0.00	\$0	\$0	\$0
Bulldings				0.00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land		1		0.00	\$0	s := :: fi/a ∋ :	\$0
Record Keeping System				0,00	\$0	at a n/a	\$0
Training/Sampling				00.0	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	-/	\$0
Permit Costs				0,00	\$0	• s: - n/a :	\$0
Other (as needed)				0.00	\$0	n/a	\$0
Other (as needen)							
Notes for DELAYED costs			or this violation is inc	luded	in the economic b	enefit for Violation N	lo, 2.
Notes for DELAYED costs Avoided Costs			or this violation is inc	luded ering i	in the economic b	enefit for Violation N	lo. 2.
Notes for DELAYED costs Avoided Costs Disposal			or this violation is inc	luded ering l	in the economic b tern (except for \$0	enefit for Violation None-time avoided c	lo. 2. osts) -
Notes for DELAYED costs Avoided Costs Disposal Personnel			or this violation is inc	luded ering l	tem (except for \$0	one-time avoided c	osts)
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling			or this violation is inc	ering: 0.00 0.00	in the economic b tem (except for \$0 \$0 \$0	one-time avoided c \$0 \$0 \$0	osts) - \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment			or this violation is inc	ering 0,00 0,00 0,00 0,00	in the economic b tem (except for \$0 \$0 \$0	one-time avoided c \$0 \$0 \$0 \$0 \$0	osts) \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			or this violation is inc	ering 0,00 0,00 0,00 0,00	tem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0	so so so so so so so so so so so so so s
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			or this violation is inc	ering 0,00 0,00 0,00 0,00 0,00	tem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	penefit for Violation None-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	so sts) so so so so so so so so so so so so so
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]			or this violation is inc	ering 0,00 0,00 0,00 0,00	tem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0	so so so so so so so so so so so so so s
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			or this violation is inc	ering 0,00 0,00 0,00 0,00 0,00	tem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	penefit for Violation None-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	so sts) so so so so so so so so so so so so so

Screening Date		amman anagamang gapamagina na milagapaman ng mahalagan ka di di di di di di di di di di di di di	Docket No. 2009-182	1-AIR-E	PCW
1	L DCP Midstream, L	.P		Po	olicy Revision 2 (September 2002)
Case ID No.					PCW Revision October 30, 2008
Reg. Ent. Reference No. Media [Statute]					
Enf. Coordinator					•
Violation Number	F-12-12-12-12-12-12-12-12-12-12-12-12-12-				Ì
Rule Cite(s)		ode § 116,115(b)(2)(F), Permit No. 676A Genera	al Condition 8, Stand	dard
Violation Description	Perm	nit No. 73563, and Tex the discharge of unaul	c. Health & Safety Code § : horized emissions resulting A-Turbine (See Attachmen	382.085(b) g from emissions ev	
To the state of th				Base Per	nalty \$10,000
>> Environmental. Property ar	nd Human Healf	th Matrix		The second of th	
		Harm			
OR Release	<u> </u>	oderate Minor x			:
Potential			Percent	25%	
					:
>>Programmatic Matrix Falsification	Major M	oderate Minor			
T distinction	1		Percent	0%	
	4	· · · · · · · · · · · · · · · · · · ·			
Matrix Human health	or the environment	has been exposed to	Insignificant emissions whi	ich do not exceed le	vels
Notes that ar	e protective of hum	an health or environme	ental receptors as a result	of this violation.	
	Marchander in a more warring to a few for property	ment of white the contract of	Adjustmer	it \$7	,500
high and the property of the second s		Committee of the court of the second account to the		···	#0.500
***************************************					\$2,500
Violation Events	The state of the s	The first of the second or other papers and the second or other papers and the second of the second or other papers and the second or other papers and the second or other papers and the second of the second or other papers and the second or other papers are the second or other papers and the second or other papers are the second or other papers and the second or other papers are the second or other papers and the second or other papers are the second or other papers and the second or other papers are the second or other papers and the second or other papers are the second or other papers are the second or other papers are the second or other papers are the second or other papers are the second or other papers are the second or other papers are the second or other papers are the second or other papers are the second or other papers are the second or other papers are the second or other papers are the second or other papers are the second or other papers are the second or other p	And the second of the second o	Company of the case of the cas	And the second of the second o
Number of V	iolation Events	7	7 Number o	of violation days	
mark only one with an x	daily weekly: monthly quarterly semiannual			Violation Base Per	nalty \$17,500
A vand Addin medicinality	annual single event	X			
Seven single e	vents are recommer and 16, October	nded for the emission 6 and 10, 2009 and J	events which occurred on anuary 30 and February 8,	August 23, Septeml 2010.	ber 1
Good Faith Efforts to Comply		0.0% Reduction	RP/Settlement Offer		\$0
*	Extraordinary				<u>:</u>
Super-Travella	Ordinary				
General Control of the Control of th	N/A	x (mark with x)			
e addition of the same of the	Notes	he Respondent does i	not meet the good faith crit violation:	eria for this	
? 1				Violation Sub	total \$17,500
Economic Benefit (EB) for this	s violation		na vara Statut o	ory Limit Test	
Fetimate	ed EB Amount		\$0 Viola	ition Final Penalty	Total \$28,767
Latinate	www.modific			·	
		This viola	tion Final Assessed Pena	alty (adjusted for Ili	mits) \$28,767
	Service Control of the	Parine Comment of the		TO THE PERSON NAMED OF THE PERSON NAMED IN	

Reg. Ent. Reference No.	KN100222330						
Media Violation No.	Air					Percent Interest	Years of Depreciation
***************************************				12.2	and the second	5.0	1
	Item Cost	Date Regulred	Final Date	Vrs	Interest Saved	Onetime Costs	EB Amount
Item Description	The state of the state of	anderski Martinia († 1866)					
Delayed Costs		H. J. 15. 15. 15. 15. 15. 15. 15. 15. 15. 15				ي د څپېږ	
Equipment				0,00	\$0	\$0	\$0
Buildings		1.00		0,00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	n/aaraar s	\$0
Record Keeping System				0,00	\$0	315, 31 0/a 4 a 4	\$0
Training/Sampling				0.00	\$0	/ Na	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs				0.00	\$0	n/a	\$0
Other (as needed)			n	0.00	\$0	n/a	\$0
			4. 116			,	
Notes for DELAYED costs				ncluded		penefit for Violation I	No. 2.
Avoided Costs				ncluded ntering	Item (except for	oenefit for Violation I	No. 2.
Avoided Costs				ncluded ntering	Item (except for	oenefit for Violation I one-time avoided c	No. 2.
Avoided Costs Disposal Personnel				ncluded ntering 0,00	Item (except for \$0 \$0	oenefit for Violation I one-time avoided of \$0 \$0	No. 2.
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling				ntering 0,00 0.00 0.00	Item/(except for \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0	No. 2. Sosts) \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment				ntering 0,00 0.00 0.00	Item/(except for \$0 \$0 \$0 \$0	one-time avoided one-ti	No. 2. 50sts) \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]				ntering 0,00 0.00 0.00 0.00 0.00	tem (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	No. 2. Sosts) \$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]				ntering 0,00 0:00 0:00 0:00 0:00 0:00	tem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	No. 2. 50sts) \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]				ntering 0,00 0.00 0.00 0.00 0.00	tem (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	No. 2. Sosts) \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)				ntering 0,00 0:00 0:00 0:00 0:00 0:00	tem (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0

.

	eening Date 10		Docket No. 2009-1821-AIR-E	. Egewa
i	Respondent D		, LP	Policy Revision 2 (September 2002)
3	Case ID No. 38 eference No. Ri			PCW Revision October 30, 2008
	dia [Statute] Ai			! :
	Coordinator M		,	;
· Vic	olation Number	14		
The street was	Rule Cite(s)	30 Tex. Admin	. Code § 116.115(b)(2)(F), Standard Permit No. 73563, and Tex. Safety Code § 382.085(b)	Health &
- A				
Accounts:	-		441.	no avente
Violati	on Description F	alled to preve	nt the discharge of unauthorized emissions resulting from emission associated with the B-Turbine (See Attachment 4).	ns events
· :				
: }			Bas	e Penalty \$10,000
>> Environmental	Property and	Human Ha	aith Matrix	
	, i i opolity and	TIMINAH ITA	Harm	
OR	Release	Major	Moderate Minor	:
	Actual Potential	×	Percent 100%	:
	T Otorida [
>>Programmatic I				
	Falsification	Major II	Moderate Minor Percent 0%	
Figure 100 and			· · · · · · · · · · · · · · · · · · ·	
Matrix	Human health or	the environme	ent has been exposed to significant emissions which exceed level	s that are
Notes			health or environmental receptors as a result of this violation.	o diat are
				1111
		A Commence of the second of th	Adjustment	\$0
Vinciana (Ba				\$10,000
Violation Events		The second secon		Section of the sectio
· processes ·	Number of Viola	ation Events	4 Number of violation day	s
₹ - -	2	daily	X	
	100 mg	weekly monthly		
. 'Ye eet'	mark only one with an x	quarterly	Violation Bas	e Penalty \$40,000
8.		semiannual		
	6	annual ingle event		
Composition of the Composition o	100E	maio crom	·	
7				4 0040
440	Four daily event	is are recomm	ended for April 23 and 27, and September 26, 2009 and January	1, 2010.
	L.,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			
Good Faith Efforts	s to Comply	The second secon	0.0% Reduction	\$0
	E>	xtraordinary	Before NOV NOV to EDPRP/Settlement Offer	:
		Ordinary		
		N/A	x (mark with x)	
		., .	The Respondent does not meet the good faith criteria for this	
and the comment		Notes	violation.	
Property of a		<u>[L</u>		:
			Violation	Subtotal \$40,000
Economic Benefit	(EB) for this v	iolation	Statutory Cimit Te	
· Marie Control	Estimated E	EB Amount	\$0] Violation Final Pen	alty Total \$65,753
}		_	This violation Final Assessed Penalty (adjusted	
É É ÉSETÉ BE				

Media Violation No.						Percent Interest	Years of Depreciation
	. P	Sec. 3	-1	elia o		5.0	1
	item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
Item Description	No commas or \$						
Delayed Costs	<u></u>	<u>de Palos solla Pol</u>	g ságai a á halid	4.15 Famin			
Equipment		10 10 1		0.00	\$0	\$0	\$0
Buildings				0,00	\$0	\$0	\$0
Other (as needed)				0.00	\$0	\$0	\$0
Engineering/construction		47		0.00	\$0	\$0	\$0
Land			5	0.00	\$0	≢≱⊯, n/a ⊭	\$0
Record Keeping System		salah sa tahun		0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	i in/a iii.	\$0
				0.00	\$0	≕# n/a √	\$0
Remediation/Disposal			1.1				
Remediation/Disposal Permit Costs			,	0,00	\$0	n/a	\$0
Permit Costs Other (as needed)	The	economic benefit	for this violation is	0,00	\$0 \$0	nya zas	\$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs				0,00 0,00 included	\$0 \$0 In the economic t	one-time avoided o	\$0 \$0 No. 2.
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal			led costs before	0,00 0,00 included	\$0 \$0 In the economic t	one-time avoided c	\$0 \$0 No. 2.
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel			led costs before	included	\$0 \$0 In the economic b Item (except for \$0 \$0	one-time avoided c	\$0 \$0 No. 2.
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling			led costs before	0.00 included entering 0.00 0.00 0.00	\$0 \$0 In the economic b	one-time avoided c	\$0 \$0 No. 2.
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment			led costs before	0.00 included entering 0.00 0.00 0.00	\$0 \$0 In the economic between the term (except for \$0 \$0 \$0 \$0	one-time avoided c	\$0 \$0 No. 2.
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]		UALIZE [1] avoid	led costs before	entering 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0:00	\$0 \$0 In the economic between the seconomic	one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 No. 2. Sosts) \$0 \$0 \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]		UALIZE [1] avoid	led costs before	included included included included included included included included included included included included included included included included	\$0 \$0 In the economic between the except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$	\$0 \$0 No. 2. Sosts) \$0 \$0 \$0 \$0 \$0
Permit Costs Other (as needed) Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Suppiles/equipment Financial Assurance [2]		UALIZE [1] avoid	led costs before	entering 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0:00 0:00	\$0 \$0 In the economic between the seconomic	one-time avoided c \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 No. 2. Sosts) \$0 \$0 \$0 \$0

Scre	ening Date 10-Nov-2009	Docket No. 2009-1821-AIR-E	PCW
	Respondent DCP Midstrear	n, LP Policy Re	vision 2 (September 2002)
	Case ID No. 38689	PCW	Revision October 30, 2008
	ference No. RN100222330	•	
	lia [Statute] Air		
	Coordinator Miriam Hall lation Number 15		
V 101	[n. Code § 116.115(b)(2)(F), Standard Permit No. 73563, and Tex. Health &	
	` '	Safety Code § 382.085(b)	
	Failed to preve	int the discharge of unauthorized emissions resulting from emissions events	
Violatio	on Description	associated with the B-Turbine (See Attachment 4).	,
•			•
;			
		Base Penalty	\$10,000
>> Environmental	Property and Human He	saith Matrix	
		Harm	
	Release Major	Moderate Minor	
OR	Actual	Percent 50%	
Section 1 Section 1	Potential	Fercent 5070	
>>Programmatic N	latrix		
	Falsification Major	Moderate Minor	
		Percent 0%	
Matrix		nent has been exposed to significant emissions which do not exceed levels	
Notes	that are protective of h	uman health or environmental receptors as a result of this violation.	
ti si aya d a ba baba	The state of the s	Adjustment \$5,000	:
		Γ	\$5,000
	The state of the s		
Violation Events	The second secon		
	Number of Violation Events	8 Number of violation days	
4	Number of Violation Events	6 INditibel of violation days	
	daily		
!	weekly		1
	mark only one	Violetica Dana Donalty	\$40,000
	with an x quarterly semiannual	Violation Base Penalty	¥40,000
2.0	annual .		
to the state of th	single event.	X	
G			
	Eight single events are recom	mended for April 18, 21, 22 and 24, September 3 and 22, 2009 and January	
		23 and 31, 2010.	
} ;			
Good Faith Efforts	to Comply	0.0% Reduction	\$0
•	Extraordinary	Before NOV NOV to EDPRP/Settlement Offer	
ş t	•		
:	Ordinary N/A	X (mark with x)	
¥ 1	1		
	Notes	The Respondent does not meet the good faith criteria for this violation.	
•		VIOIGUUI I.	•
:		Violation Subtotal	\$40,000
The state of the s		violation Subtotal	ψτυ,υυυ
Economic Benefit	(EB) for this violation	Statutory Limit Test	
f :	Estimated EB Amount	\$0 Violation Final Penalty Total	\$65,753
· ·	,		PES 752
		This violation Final Assessed Penalty (adjusted for limits)	\$65,753
ara in oli 27 lili	A A CONTRACTOR OF THE PARTY OF		and the second second second

Media Violation No.						Percent Interest	Years of Depreciation
				Ties - Vel Klistowa		5.0	1
회 하기 악고 전문 병학들을 본	Item Cost	Date Required	Final Date	Yrs	Interest Saved	Onetime Costs	EB Amount
item Description	No commas or \$						
Delayed Costs		- <u>[5] / / 5</u> 1	<u>.</u>	441	<u> </u>		
Equipment				0.00	\$0	\$0	\$0
. Buildings				0.00	\$0	\$0	\$0
Other (as needed)				0,00	\$0	\$0	\$0
Engineering/construction				0.00	\$0	\$0	\$0
Land				0.00	\$0	i n/a	\$0
Record Keeping System				: 0.00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	n/a	\$0
Remediation/Disposal				0.00	\$0	n/a n/a	\$0 \$0
Permit Costs				0.00	\$0 \$0		\$0
Other (as needed)						1923	
Notes for DELAYED costs	.,	1 .		included	in the economic i	penefit for Violation I	No. 2.
Notes for DELAYED costs Avoided Costs	.,	1 .		included	in the economic l	oenefit for Violation I	No. 2.
Notes for DELAYED costs Avoided Costs Disposal	.,	1 .		included	in the economic l ltem (except for \$0	oenefit for Violation I one-time avoided c	No. 2.
Notes for DELAYED costs Avoided Costs Disposal Personnel	.,	1 .		enterling	in the economic litem;(except for \$0	oenefit for Violation I one-time avoided: \$0 \$0	No. 2.
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling	.,	1 .		entering 0.00 0.00 0.00	in the economic litem (except for \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0	No. 2.
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	.,	1 .		entering 0.00 0.00 0.00 0.00	In the economic I	one-time avoided of \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	.,	1 .		entering 0.00 0.00 0.00 0.00 0.00	In the economic I	one-time avoided: \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment	.,	1 .		entering 0.00 0.00 0.00 0.00	In the economic I	one-time avoided of \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0

	reening Date		Docket No. 2009-1821-AIR-E	PCW
	Respondent		ı, LP	Policy Revision 2 (September 2002)
	Case ID No.			PCW Revision October 30, 2008
	eference No.			
	dia [Statute]			
1	Coordinator			
Vic	olation Number		0.1.0.110.145(1.VOVE) 01.1.1.1.1	
	Rule Cite(s)	30 Tex. Admir	i. Code § 116.115(b)(2)(F), Standard Permit No. 73563, and Tex. H Safety Code § 382.085(b)	ealth &
			Salety Code 9 Sozioco(b)	
Violati	ion Description	Falled to preve	nt the discharge of unauthorized emissions resulting from emissions associated with the B-Turbine (See Attachment 4).	
			Base	Penalty \$10,000
>> Environmental	, Property an	d Human He	alth Matrix	
			Harm	
OR	Release	Major	Moderate Minor	
	Actual Potential		Percent 25%	
	Otential		. 0100111	
>>Programmatic	Matrix			
	Falsification	Major	Moderate Minor	
			Percent 0%	
AALL.	Muman bootte	or the environm	ant has been exposed to insignificant emissions which do not excee	dlevels
Matrix Notes	riuman nealin	or the environme e protective of h	intrias been exposed to insignificant enissions which do not exceed iman health or environmental receptors as a result of this violation.	u-levels
TOTAL HOLES	giat an	o protocutto of th		
The state of the s				
e e e e e e e e e e e e e e e e e e e		A STATE OF THE STA	Adjustment	\$7,500
				\$2,500
Violation Events ∗	FriG.			
Section (National Control of Cont	Secretary and advantage of the second			
	Number of V	olation Events	2 Number of violation days	
	mark only one with an x	dally weekly monthly quarterly semiannual annual single event	Violation Base	Penalty \$5,000
		Two single	vents are recommended for April 25 and June 20, 2009.	
	<u> </u>			
Good Faith Effort	s to Comply		0.0% Reduction	\$0
	- Sec. at 170 (BINE)		Before NOV NOV to EDPRP/Settlement Offer	2.77
s#		Extraordinary		
		Ordinary		
		N/A	X (mark with x)	
		Notes	The Respondent does not meet the good faith criteria for this violation.	
		<u>L</u>	Violation S	Subtotal \$5,000
Economic Benefit	(FB) for this	· Violation	Statutory-Limit Test	
- wattalina da telli				
2	Estimate	d EB Amount	\$0 Violation Final Pena	Ity Total \$8,219
F .			This violation Final Assessed Penalty (adjusted fo	or limits) \$8,219
		The second secon		

 In the control of the c							
Reg. Ent. Reference No	RN100222330					WOODLINE STANKE SHE SHE WASSELL TO SEE SHE SHE SHE SHE SHE SHE SHE SHE SHE	Years of
Media Violation No						Percent Interest	Depreciation
Violationiino	, io 	Karini.	va Paralaso		A Section	5,0	. 1
	item Cost	Date Required	Final Date	Yrs J	nterest Saved	Onetime Costs	EB Amount
Item Description	l No commas or \$	That it is				•	
Delayed Costs		- 12 (C. 1944 E			<u> </u>		60
Equipment				0.00	\$0	\$0	\$0 \$0
Buildings		<u> </u>		0,00	\$0	\$0 \$0	\$0 \$0
Other (as needed)	ļ			0.00	\$0	\$0	\$0
Engineering/construction				0.00	\$0 \$0	au n/a	
Land				0.00	\$0 \$0	n/a	\$0
Record Keeping System				0,00	\$0	n/a	\$0
Training/Sampling				0.00	\$0	nva vi n/a	\$0
Remediation/Disposal				0.00	\$0	n/a	\$0
Permit Costs							
Other (as needed)				1 0.00 1	\$0	n/a	\$0
Notes for DELAYED costs	The e	conomic benefit	for this violation is			penefit for Violation I	
				included in	the economic tem (except for	penefit for Violation I	No. 2.
Notes for DELAYED costs				included in	the economic tem (except for \$0	oenefit for Violation I one-time avoided c	No. 2. costs)
Notes for DELAYED costs Avoided Costs Disposal Personnel				included in	the economic tem (except for \$0 \$0	one-time avoided of \$0	No. 2. costs) \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling				entering Ite	em (except for \$0 \$0 \$0 \$0	one-filme avoided of \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment			ed costs before	entering to 0.00 0.00 0.00 0.00 0.00	em (except for \$0 \$0 \$0 \$0 \$0	one-fline avoided of \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	S ANNU			included in	em (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	No. 2. Sosts So
Avoided Costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]			ed costs before	entering to 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	ein (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Notes for DELAYED costs Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2]	S ANNU		ed costs before	included in	em (except for \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0	No. 2. Sosts So
Notes for DELAYED costs Avoided Costs Disposal Personnel (Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3]	ANNU		ed costs before	entering to 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	ein (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0
Avoided Costs Disposal Personnel Inspection/Reporting/Sampling Supplies/equipment Financial Assurance [2] ONE-TIME avoided costs [3] Other (as needed)	ANNU		ed costs before	entering to 0.00 0.00 0.00 0.00 0.00 0.00 0.00 0	ein (except for \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	one-time avoided of \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0 \$0	\$0 \$0 \$0 \$0 \$0 \$0 \$0

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Attachment 1 – B-Turbine Emission Events, Violation Nos. 2-4

Date	Incident	Violation No.	Carbon.	Uydrogen Sulfide	Volatile Organic	Sulfur Dioxide.	Nitrogen Oxides	Duration
			((CO2))	(*H-S#)	Compounds	+ (4SO ₂ *)* →	+("NO;")-+	
			. Zelibsele	lbs ;	("Voc")	te lbs de	16s-7	
					e lbs			
2008	100552		502.61	24.02	244.02	0.001.00	140.00	
04/18	106552 110315	3	592.61 794.28	24.23 26.50	344.83 469.49	2,231.90 199.44	148.80	26 min 40 min
09/11	113927	4	1,204.23	20.30 N	15.15	199.44 N	2,440.97 N	1 hr 57 min
09/11	113921 a	 4	1,204.23	7.52	0.12	692.59	0.40	1111117 6 11111
09/19	114317ª	2	308.13	1,511.04	11.52	139,179.89	0.40 N	25 hr 52 min
0)/1)	114517		300,13	1,511.04	11,52	159,179.69		25 11 52 11111
10/01	115063	2	5,252.71	14.85	174.96	1,367.73	1,318.92	2 hr 48 min
	b		N	43.04	0.28	3,964.61	N	
	a .		143.15	193.78	5.38	17,848.57	35.95	
10/18	115563	. 3	1,010.85	36.67	608.32	3,377.51	253.82	39 min
11/09	116421	2	5,517.12	200.13	3,320.15	18,434.08	1,385.30	2 hr 45 min
11/11	116491	2	2,679.52	109.93	1591.75	10,125.03	672.81	1 hr 25 min
11/18	116765	3	1,129.51	40.97	679.73	3,773.97	283.61	31 min
12/09	117513	3	1,847.07	89.24	1,064.18	8,219.37	463.78	1 hr 0 min
12/17	117822	3	859,62	41.94	461.36	3,863.06	215.84	22 min
12/19	117970	3	2,017.94	75.79	1,202.25	6,980.83	N	2 hr 18 min
2009					e stade			
01/09	118684	2	7,906.08	296.93	4,710.30	27,350.12	<u>N</u>	20 hr 42 min
01/23	119273	2	3,602.11	147.09	2,111.84	13,548.43	904.46	1 hr 42 min
02/14	120169	2	3,680.53	130.56	1,904.14	12,025.81	924.15	3 hr 6 min
00/15	120171		17,731.56	685.50	9,988.29	63,140.78	4,452.25	14 hr 4 min
02/15	120178	3	862.90	31.06	452.87	2,860.71	216.67	40 min
02/16	120199	3	712.94	25.59	373.16	2,356.91	179.01	33 min
02/17	120255	2 2	7,414.15	265.39	3,890.08	24,444.66	1,861.63	3 hr 0 min
02/19 02/26	120391 120497	2	29,158.85 N	888.59 258.21	18,087.25 3354.43	81,846.80	7321.55 N	22 hr 2 min 384 hr 0 min
03/15	121336	3	3,397.47	45.12	775.09	23,783.54 4,155.63	853.07	2 hr 0 min
03/17	121330	3	2,433.58	80.36	1,420.65	7,402.01	N	2 hr 6 min
03/17	121542	3	1,889.63	72.84	1,089.94	6,709.55	N	1 hr 38 min
03/18	121944	2	21,010.72	719.57	12,938.47	66,278.25	5,275.62	14 hr 9 min
03/20	1217+1 a		177.64	147.20	7.10	13,558.65	44.60	
04/01	122172	3	3,025.96	94.51	1,683.52	8,705.16	N	3 hr 44 min
04/10	122598	4	684.57	21.35	384.58	1,966:32	171.89	33 min
04/12	122625	2	8,704.90	276.80	5,036.24	25,495.65	2,185.53	5 hr 26 min
04/13	122703	2	9,103.23	289.79	5,233.87	26,692.12	N	17 hr 17 min
Total	FLR03		144,224,64	4:989.51	83,366,897	457,335.37	31,529.68	0.000
Pounds	FLR01		630.50	1 859 54	*******2412	171-279-70	80.95	
(41bs")	INCIN ^B		n.	43.04	0.28	3,964.61	i N	
Total Ibs			144,855,142	6,892.09		632,579.68		
	authorized by	permits:	37,424:07		1,228.37	1,349.21	22,833.59	9 3 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1
				A CONTRACT OF STREET				
		by permits			82,162,92	631.230.47	8,777.04	
Total tor	is unauthorize	d by permits.	53.72	3,44	41.08	3,15,62	439	

Emissions Point Number FLR03 unless otherwise noted as follows:

^a = FLR01 = Acid Gas Flare

b = INCIN = Tail Gas Incinerator

N = No documented exceedance

DURATION = total time for incident, hours ("hr") minutes ("min")

Maximum Emission Rates ("MAER") in Pounds Per Hour ("lbs/hr") and Tons Per Year (TPY):

Emission Point	CO MA	ER	H ₂ S M	AER	VOC	MAER	NO _x M	AER	SO ₂ MA	ER
No. ("EPN")	lbs/hr	TPY	lbs/hr	TPY	lbs/hr	TPY	lbs/hr	TPY	lbs/hr	TPY
FLR03 ¹	293.4	8.87	0.00	0.00	2.4	0.10	293.3	8.81	0.00	0.00
FLR01 ² (Permit 676A	0.02	0.10	0.00	0.00	0.01	0.01	0.01	0.03	0.01	0.01
INCIN ³	42.24	185.0	3.77	16.50	0.07	0.29	3.20	14.00	481.70	1521.8

- 1. Permit No.73563, Residue Compression Flare
- 2. Permit No. 676A, Acid Gas Flare
- 3. Permit No. 676A, Sulfur Recovery Unit Tail Gas Incinerator

Attachment 2 - A-Turbine Emissions Events, Violations 7-9

Date	Incident	Violation	ÇO	H ₂ S	VOC	SO_2	NO _x	Duration
	No.	No.	lbs	lbs	lbs	lbs	lbs	The second secon
2008				ing of Kill thes		nasi ntasa		And the second s
06/01	108478	7	11,061.90	431.48	6,612.26	39,742.66	2,777.55	5 hr 58-min
07/13	111045	8	1,871.53	62.44	1,106.23	5,751.52	469.92	1 hr 18-min
Ì	ს		N	26.90	0.17	2,477.89	N	
09/18	114257	7	5,217.36	743.23	552.76	68,457.41	1,310.04	14 hr 0 min
12/19	117957	7	3,749.44	140.82	2,233.85	12,970.73	941.45	. 2 hr 13 min
2009		Company of the second of the s	with a second of a first part of a second		Paulitie võga õi verja Si	Enhancement of depote the control of		
01/11	118719	7	19,998.10	796.32	12,220.88	73,347.87	5,021.36	10 hr 20 min
	a		7.78	31.05	2.36	2,859.79	1.96	
01/15	118957	7	N	154.23	2,446.56	14,205.84	N	19 hr 41 min
01/16	119028	8	1,158.10	56.50	621.56	5,204.41	290.79	33 min
01/18-	119050	7	40,390.07	1,829.67	25,886.47	168,528.25	10,141.61	32 hr 0 min
01/19	· a		308.67	117.72	12.48	10,842.00	77.50	
01/21	119153	7	26,132.11	981.46	15,569.02	90,400.81	6,561.56	10 hr 57 min
	121907 a		58.35	63.51	5.21	5,849.48	14.65	12 hr 12 min
01/22	119239	9	N	5.89	88.05	542.56	N_	1 hr 59 min
01/26	119346	8	972.75	38.83	578.14	3,576.15	244.25	40 min
01/29	119501	8	1,247.06	44.91	661.65	4,136.94	313.13	1 hr 00 min
02/16	120190	. 8	2,391.16	85.61	1,251.31	7,885.08	N	2 hr 30 min
	b		N	16.96	N	1,562.52	N_	
04/05	122292	9	N	28.87	533.20	2,658.97	N	8 hr 35 min
04/06	122370	7	21,798.78	691.92	11,675.66	63,731.72	5,473.49	15 hr 38 min
04/11	122609	7	536.79	16.74	301.08	1,542.25	N	29 min
	122615		8,850.83	281.94	5,079.41	25,968.92	2,222.37	5 hr 32 min
04/24	123290	9	627.25	18.77	391.27	1,728.44	157.50	24 min
04/25	123379	7	4,143.97	125.30	2,682.35	11,541.13	1,040.52	3 hr 24 min
05/06	123895	8	2,912.61	66.10	1,874.77	6,088.04	731.33	1 hr 34 min
Total	FLR03		153,059.81	6,601.03	92,366.48	608,009.70	37,696.87	
lbs	ELROI ^a		374.8	212,28	20.05	19,551.27	94,11	
	INCIN ^b		·	43.86	0.17	4,040.42	N = N	
Total lbs			153,434.61	6857.27	92,386.71	631,601.39	37,790.98	
	authorized l		35,409.58	= 14.33	362.93	1,830.02	34,526.85	
	unauthorize	d by				The second secon		
	a ti	A II.	118,025.03	6,842.94	92,023.78	629,771.37	3,264.13	
1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	ıs unauthoriz		59.01	3.42	46.01	314.89	1.63	
permits								

a = Acid Gas Flare (FLR01)
 b = Tail Gas Incinerator (INCIN)
 N = No documented exceedance
 All other emissions are from the Residue Compression Flare (FLR03)

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Attachment 3 – A-Turbine Emissions Events, Violations 11-13

Bate-	Incident	Violation	CO	H_2S	VOC	$-SO_2$	NO_{x}	Duration
	No.	No.	lbs	lbs 🚞	lbs	lbs -	lbs	
2009								
07/31	127565	12	1,646.75	56.77	1,091.86	5,229.44	N	2 hr 9 min
08/02	127580	12	734.48	28.69	476.07	2,642.48	184.42	29 min
08/04	127705	11	3,125.81	118.94	2,048.89	10,955.12	N	5 hr 24 min
08/23	128509	13	538,25	21.34	346.61	1,965.36	N	. 29 min
08/25	128688	12	1,624.70	57.71	1,094.65	5,315.89	407.95	50 min
09/01	128882	13	560.28	18.33	363.10	1,688.81	N	29 min
09/09	129162	12	986.54	32.28	639.39	2,973.54	247.71	11 min
09/16	129518	13	260.63	8.01	170.40	737.89	N	4 hr 42 min
09/26	129926	12	892.37	32.71	621.71	3,013.27	224.07	38 min
09/30	130135	12	1,943.60	39.68	827.98	3,654.41	488.02	. 1 hr 21 min
10/06	130414	13	438.26	14.65	258.36	1,349.62	N	33 min
10/07	130460	12	5,708.28	96.94	1,609.63	8,929.40	N	6 hr 33 min
10/10	130571	13	282.47	9.33	166.39	859.11	N	22 min
11/27	132536	12	1,764.57	61.48	1,035.81	5,662.69	443.07	1 hr 0 min
	132541	1	896.00	30.11	529.48	2,772,96	224.98	45 min
12/01	132639	12	636.18	23.07	369.04	2,124.92	159.74	29 min
12/12	133157	11	8,938.04	359.05	5,061.07	33,071.52	2,244.27	5 hr 15 min
12/13	133169	11	8,732.48	351.62	4,941.73	32,387.29	N	7 hr 35 min
12/18	133500	11	9,804.61	285.81	3,402.33	26,325.92	N	20 hr 3 min
	а		134.67	150.62	4.73	13,873.60	33.82	
12/27	133681	12	1,986.76	69.87	1,137.21	6,435.97	498.86	1 hr 40 min
12/31	133850	12	1,053.37	37.44	605.57	3,448.39	N	58 min
2010		or analysis of the state of		Personal Services		i kalendar (1944)		The second secon
01/01	133852	11	4,241.71	160.04	2,290.01	14,740.67	N	6 hr 49 min
01/08	134213	11	4,297.31	168.68	2,347.72	15,536.90	1,079.02	2 hr 48 min
01/13	134435	12	642.48	26.95	358.32	2,482.33	N	3.3 min
01/29	135190	11	6,257.32	239.23	3,323.89	22,034.88	1,571.16	4 hr 4 min
01/30	135193	13	320.93	12.47	170.55	1,148.49	N	29 min
02/08	135617	13	249.53	11.36	133.21	1,046.61	N	27 min
02/13	135815	12	679.05	25.24	346.71	2,324.56	170.50	33 min
02/25	136335	12	582.19	24.32	303.92	2,239.83	N	33 min
03/08	136729	11	3,070.75	123.96	1,566.53	11,417.81	771.04	2 hr 5 min
	a].	0.77	3.72	0.03	342.30	0.19	
Total	FLR03		72,895.70	2,546.08	37,638.14	234,516.08	8,714.81	3.00 (1.00
lbs	FLR01 ⁿ		135,44	154.34	4.76	14,215.90	34.01	
Total It	s emitted		73,031.14	2,700.42	37,642.90.	248,731.98	8,748.82	
	s authorized	by permits	23,550.68	0.00	192.86	0.22	6,491.93	
	s unauthorize							
permits			49,480.46	2,700.42	37,450.04	248,731.76	2,256.89	
Total to	ons unauthoriz	zed by	24,74	1.35	18.73	124.37	11.13	
permits		r. in helica			Tising and the state of the sta		azdın ivi	

a = Acid Gas Flare (FLR01)
 N = No documented exceedance
 All other emissions are from the Residue Compression Flare (FLR03)

Attachment 4 - B-Turbine Emission Events, Violations 14-16

Date	Incident	Violation	CO	H_2S	VOC	SO ₂	NO _x	Duration
Marie III	No.	No.	lbs	lbs 🖫	lbs-	lbs	lbs 🦾	
2009			A STATE OF THE STA					And And Andrews and Antonion Control of the Control
04/18	122977	15	Ñ	22.69	421.01	2,090.35	N	5 hr 29 min
04/21	123116	15	755.90	23.28	430.08	2,144.70	189.80	4 hr 17 min
04/22	123143	15	655.31	26.30	368.52	2,422.20	164.54	22 min
	123170		550.68	12.50	354.46	1,151.05	138.27	27 min
04/23	123285	14	5,912.38	258.91	3,364.63	23,848.00	1,484.55	2 hr 58 min
	123289		910.84	27.00	569.54	2,486.68	228.70	31 min
04/24	123378	15	741.67	22.04	463.43	2,030.40	186.23	26 min
04/25	123384	16	887.44	20.14	571.22	1,854.95	N	2 hr 24 min
04/27	123390	14	1,564.73	45.54	1,021.20	4,194.57	N	1 hr 25 min
;	123463		23,046.41	677.85	15,019.61	62,435.99	5,786.76	16 hr 27 min
6/20	125827	16	457.65	17.96	294.02	1,654.71	N	33 min
9/3	129006	15	1,109.19	36.57	712.06	3,368.76	278.51	37 min
9/22	129766	15	801.04	26.62	509.26	2,451.48	201.14	29 min
9/26	129932	14	920.16	29.88	602.04	2,752.25	231.04	31 min
	129934	[1,503.80	49.13	976.50	4,525.63	377.59	45 min
İ	129937		N	88.34	1,822.91	8,137.10	690.51	1 hr 48 min
2010		and the content of th						
01/01	133866	14	2,983.88	120.45	1,644.24	11,094.89	N	7 hr 24 min
01/23	134883	15	2,574.23	96.76	1,366.83	8,912.06	646.37	1 hr 21 min
01/31	135216	15	2,381.92	98.32	1,267.90	9,055.90	598.08	1 hr 45 min
Total lbs	emitted by EP	N FLR03	50,507,25	1,700.28	31,779.46	156,611.67	11,202.09	
Total lbs:	authorized by	permit	13,056.30	0.00	119.96	0.00	9,600.69	
Total lbs	inauthorized		37,450.95	1,700.28	31,659.50	156,611.67	1,601.40	
Total tons	unauthorized	STATE OF THE STATE	18.73	0.85	15.83	78.31	0.80	

N=No documented exceedance All emissions are from the Residue Compression Flare (FLR03)

			•
	•		
			•
· :			
			: :
			; :

Compliance History Report

Customer/Respondent/Owner-Operator:	CN601229917	DCP Midstream, LP	Classification: AVERAGE	Rating: 2.57
Regulated Entity:	RN100222330	GOLDSMITH GAS PLANT	Classification: AVERAGE	Site Rating: 9.35
ID Number(s):	AIR OPERATING	PERMITS	ACCOUNT NUMBER	EB0053J
	AIR OPERATING		PERMIT	2585
	AIR NEW SOUR		PERMIT	10321
	AIR NEW SOUR		PERMIT	10532
	AIR NEW SOUR	CE PERMITS	PERMIT	12612A
	AIR NEW SOUR	CE PERMITS	PERMIT	676A
	AIR NEW SOUR	CE PERMITS	ACCOUNT NUMBER	EB0053J
	AIR NEW SOUR	CE PERMITS	REGISTRATION	54944
	AIR NEW SOUR	CE PERMITS	REGISTRATION	73563
	AIR NEW SOUR	CE PERMITS	AFS NUM	4813500022
	AIR NEW SOUR	CE PERMITS	PERMIT	73567
	AIR NEW SOUR	CE PERMITS	REGISTRATION	76810
	AIR NEW SOUR		REGISTRATION	85276
	AIR EMISSIONS	• •	ACCOUNT NUMBER a mile west of the intersection of SH 158 (Gu	EB0053J
TCEQ Region:	REGION 07 - MIE	arhauer Street in Goldsmith.		·
Date Compliance History Prepared:	December 02, 20	09		
Agency Decision Requiring Compliance History:	Enforcement			
Compliance Period:	December 02, 20	04 to December 02, 2009		
TCEQ Staff Member to Contact for Additional Info	rmation Regarding t	his Compliance History		
Name: Miriam Hall	Ph	one: (512) 239-1044		
	Site C	ompliance History Compo	onents	
1. Has the site been in existence and/or operation	for the full five year	compliance period?	Yes	
2. Has there been a (known) change in ownership	oloperator of the site	during the compliance period?	No	
3. If Yes, who is the current owner/operator?	•	N/A		
4. if Yes, who was/were the prior owner(s)/operate	tor(s) ?	N/A		
5. When did the change(s) in owner or operator of	occur?	N/A		_
6. Rating Date: 9/1/2009 Repeat Violator: NO				-
Components (Multimedia) for the Site :				

Components (Multimedia) for the Site:

Final Enforcement Orders, court judgements, and consent decrees of the state of Texas and the federal government.

Effective Date: 04/14/2008

ADMINORDER 2006-0958-AIR-E

Classification: Major

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Rqmt Prov: Spec. Cond. 1 PERMIT

Description: Failed to prevent the unauthorized release of air contaminants into the atmosphere.

Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(c)

5C THC Chapter 382, SubChapter A 382.085(b)

Rgmt Prov: Permit No. 676A/Special Condition 2 PERMIT

Description: Failed to maintain the sulfur recovery efficiency in the SRU of at least 98 percent based on a rolling

seven-day average.

Classification: Moderate

Citation:

30 TAC Chapter 122, SubChapter B 122.145(2)(A)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to submit complete and accurate deviation reports for the periods of January 1, 2005 through

June 30, 2005, and July 1, 2005 through December 31, 2005

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101.20(1)

30 TAC Chapter 116, SubChapter B 116.115(c)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT A 60.7(a)

5C THC Chapter 382, SubChapter A 382.085(b)

Permit No. 676A/Special Condition 7 PERMIT

Description; Falled to submit a startup and a construction notification for modifications to the amine treater unit

during 2002 as required.

Classification: Moderate

Citation:

30 TAC Chapter 101, SubChapter A 101,20(1)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to plug, cap, or double-valve an unreported number of open ended VOC lines and valves.

Classification: Moderate

Citation:

30 TAC Chapter 122, SubChapter B 122.121

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failed to revise FOP No. O-00804 to include one turbine, and two compressor engines (EPN Nos.

TUR-B, 22R-1 and 29R-2) prior to the startup of the units.

Classification: Minor

Citation:

30 TAC Chapter 101, SubChapter F 101.201(b)(1)(H)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Failure to include the correct authorized emissions timits on Scheduled Maintenance Incident #77400 for the residue compression flare and on Emissions Event Incident #79882 for the residue compression flare.

Effective Date: 11/17/2008

ADMINORDER 2008-0497-AIR-E

Classification: Major

Citation:

30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

30 TAC Chapter 116, SubChapter B 116.115(c)

5C THSC Chapter 382 382.085(b)

Rgmt Prov: SC No. 1 PERMIT

Description: Failed to comply with the emission limit for SO2 contained in the maximum allowable emission rate

table at EPN No. INCIN.

Effective Date: 07/09/2009

ADMINORDER 2009-0201-AIR-E

Classification: Moderate

Citation:

30 TAC Chapter 116, SubChapter B 116.115(b)(2)

30 TAC Chapter 116, SubChapter B 116.115(c) 30 TAC Chapter 116, SubChapter F 116,615(2)

5C THSC Chapter 382 382.085(b).

Rqmt Prov: MAERT PERMIT

Permit No. 676A Special Condition 1 PERMIT

Description: The Respondent failed to prevent the unauthorized release of air contaminants into the atmosphere.

Any criminal convictions of the state of Texas and the federal government. В.

N/A

C. Chronic excessive emissions events.

The approval dates of investigations. (CCEDS Inv. Track, No.) D.

> 1 07/11/2005 (371946)2 09/13/2005 (431404)(449721)3 12/21/2005 4 01/09/2006 (449672)5 03/01/2006 (457744)6 03/24/2006 (460425)7 06/01/2006 (480998)8 06/27/2006 (481095)9 10/05/2006 (514299)10 10/17/2006 (516382)11 10/18/2006 (516632)

12 06/05/2007

(563142)

13	06/07/2007	(563372)
14	06/13/2007	(563873)
15	06/22/2007	(560161)
16	07/16/2007	(567798)
17	08/31/2007	(574418)
18	09/05/2007	(593409)
19	09/06/2007	(593567)
20	09/13/2007	(594421)
21	10/12/2007	(597703)
22	10/15/2007	(597759)
23	10/24/2007	(598983)
24	10/31/2007	(599671)
25	11/27/2007	(609951)
26	12/19/2007	(612293)
27	01/11/2008	(614194)
28	02/14/2008	(618547)
29	03/14/2008	(638082)
30	04/15/2008	(646520)
31	05/12/2008	(670700)
32	05/28/2008	(681144)
33	06/02/2008	(681405)
34	06/02/2008	(681632)
35	06/24/2008	(681411)
36	10/01/2008	(704323)
37		(704323)
	10/03/2008	, ,
38	10/03/2008	(704486)
39	10/06/2008	(704616)
40	12/18/2008	(721515)
41	01/15/2009	(723941)
42	01/15/2009	(723956)
43	01/16/2009	(724053)
44	01/16/2009	(724083)
45	01/21/2009	(724405)
46	01/22/2009	(724553)
47	02/02/2009	(725086)
48	03/05/2009	(737237)
49	03/12/2009	(738435)
50	03/31/2009	(740848)
51	05/28/2009	(710005)
52	07/29/2009	(763369)
53	07/31/2009	(746255)
54	08/03/2009	(764256)
55	08/10/2009	(765099)
56	08/10/2009	(765117)
57	08/10/2009	(765135)
58	08/10/2009	(765137)
59	08/10/2009	(765145)
60	08/21/2009	(766490)
61	08/24/2009	(766287)
62	09/23/2009	(777059)
63	10/12/2009	(748807)
64	10/14/2009	(779227)
65	10/16/2009	(761306)
66	12/02/2009	(784085)
67	12/02/2009	(784194)
68	12/02/2009	(784226)
69	12/02/2009	(784246)

Written notices of violations (NOV). (CCEDS Inv. Track. No.)

E.

Date: 05/23/2007 (560161) CN601229917

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4)

5C THC Chapter 382, SubChapter A 382.085(b)

Description: Fallure to install the device to monitor the combustion temperature/exhaust gas

temperature for the tail gas incinerator in the combustion chamber or immediately

downstream as required by Federal Operating Permit No. O2585.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THC Chapter 382, SubChapter A 382.085(b)

Description: Fallure to properly record the tail gas incinerator firebox temperature from midnight on

November 17, 2006 through 0900 hours on November 22, 2006. The Compliance Assurance Monitoring requirement of Federal Operating Permit No. 02585 requires that

4 data points for this parameter be recorded and averaged every hour.

Date: 03/14/2008 (638083)

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c) 5C THSC Chapter 382 382.085(b)

Permit No. 676A Special Condition No. 5 PERMIT

Description: The failure to comply with the sulfur production limit established by Special Condition 5

of Permit No. 676A.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 122, SubChapter B 122.143(4) 5C THSC Chapter 382 382.085(b)

Description: The failure to submit a revision application to codify the applicable requirements of 40

CFR Part 63 Subpart ZZZZ as required by Special Condition No. 1.G. of Federal

Operating Permit No. O2685.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(b)(2)(F)

5C THSC Chapter 382 382.085(b)

Description: Failure to comply with the MAER Table of Permit No. 676A by exceeding the short term

limit for sulfur dioxide emissions from the tall gas incinerator.

Date: 03/03/2009 (737237) CN601229917

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 122, SubChapter B 122.145(2)(A)

5C THSC Chapter 382 382.085(b)

Description: Failure to include the recordable-only maintenance, startup, and shutdown events

associated with compressor blow downs on the semi-annual deviation reports for

calendar year 2007.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 101, SubChapter F 101.211(b) 5C THSC Chapter 382 382.085(b)

Description: The failure to maintain records of recordable maintenance, startup, and shutdown

events associated with compressor blow downs.

Self Report? NO Classification: Minor

Citation: 30 TAC Chapter 101, SubChapter A 101.20(1) 30 TAC Chapter 116, SubChapter B 116.115(c)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT JJJ 60.632(a)

40 CFR Chapter 60, SubChapter C, PT 60, SubPT VV 60.482-6(a)(1)

40 CFR Grapter 60, Sub-Grapter C, F1 60, Sub-F1 VV 60,462-6(a)(1)

5C THSC Chapter 382 382.085(b)
Permit 676A Special Condition 12.(E.) PERMIT

Description: The failure to identify and to properly manage the open-ended lines.

Self Report? NO Classification: Moderate

Citation: 30 TAC Chapter 116, SubChapter B 116.115(c)

5C THSC Chapter 382 382.085(b)
Permit 676A Special Condition 10.A. PERMIT

Description: Failure to comply with the requirement of Special Condition 10.A. of Permit Number

676A which requires that "Visual, audio and olfactory checks for H2S leaks within the

operating area shall be made at least once per shift."

F. Environmental audits.

Notice of Intent Date: 02/18/2008 (639391)

No DOV Associated

G. Type of environmental management systems (EMSs).

N/A

. H. Voluntary on-site compliance assessment dates.

M/A

I. Participation in a voluntary pollution reduction program.

N/A

J. Early compliance.

N/A

Sites Outside of Texas

N/A

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TEXAS COMMISSION ON ENVIRONMENTAL QUALITY



IN THE MATTER OF AN	§	BEFORE THE
ENFORCEMENT ACTION CONCERNING	§ §	TEXAS COMMISSION ON
DCP MIDSTREAM, LP	Š	
RN100222330	§	ENVIRONMENTAL QUALITY

AGREED CORRECTIVE ACTION ORDER DOCKET NO. 2009-1821-AIR-E

At its	agenda, the Texas Commission on Environmental Quality ("the
Commission" or "TCEQ") consi	dered this agreement of the parties, resolving an enforcement action
regarding DCP Midstream, LP ("	the Respondent") under the authority of TEX. HEALTH & SAFETY CODE
ch. 382 and TEX. WATER CODE	ch. 7. The Executive Director of the TCEQ, through the Enforcement
Division, and the Respondent pres	sented this agreement to the Commission.

The Respondent understands that it has certain procedural rights at certain points in the enforcement process, including, but not limited to, the right to formal notice of violations, notice of an evidentiary hearing, the right to an evidentiary hearing, and a right to appeal. By entering into this Agreed Corrective Action Order, the Respondent agrees to waive all notice and procedural rights.

It is further understood and agreed that this Order represents the complete and fully-integrated settlement of the parties. The provisions of this Agreed Corrective Action Order are deemed severable and, if a court of competent jurisdiction or other appropriate authority deems any provision of this Agreed Corrective Action Order unenforceable, the remaining provisions shall be valid and enforceable. The duties and responsibilities imposed by this Agreed Corrective Action Order are binding upon the Respondent.

The Commission makes the following Findings of Fact and Conclusions of Law:

I. FINDINGS OF FACT

1. The Respondent owns and operates a natural gas processing plant on State Highway ("SH") 158, approximately one mile west of the intersection of SH 158 (Gulf Avenue) and Scharhauer Street in Goldsmith, Ector County, Texas (the "Plant").

- 2. The Plant consists of one or more sources as defined in TEX. HEALTH & SAFETY CODE § 382.003(12).
- 3. During a record review on June 3, 2009, TCEQ staff documented that the Respondent:
 - a. Failed to submit the initial notification for a reportable emissions event (Incident No. 115063) within 24 hours after discovery of the incident. Specifically, this emissions event was discovered on October 1, 2008 but was not reported until October 6, 2008.
 - Failed to prevent the discharge of unauthorized emissions resulting from emissions b. events associated with the B-Turbine. The maximum allowable emission rates ("MAERs") for the Residue Compression Flare, Emission Point No. ("EPN") FLR03, Standard Permit No. 73563, are as follows: carbon monoxide ("CO") 293.4 pounds per hour ("lbs/hr"), hydrogen sulfide ("H2S") 0.00 lbs/hr, volatile organic compounds ("VOC") 2.4 lbs/hr, sulfur dioxide ("SO₂") 0.00 lbs/hr, and nitrogen oxides ("NO_x") 293.3 lbs/hr. The MAERs for the Acid Gas Flare, EPN FLR01, Permit 676A are as follows: CO 0.02 lbs/hr, H₂S 0.00 lbs/hr, VOC 0.01 lbs/hr, SO₂ 0.01 lbs/hr, and NO_x 0.01 lbs/hr. The MAER for the Sulfur Recovery Unit Tail Gas Incinerator are as follows: CO 42.24 lbs/hr, H₂S 3.77 lbs/hr, VOC 0.07 lbs/hr, SO₂ 481.70 lbs/hr, and NO_x 3.20 lbs/hr. From April 18, 2008 through April 13, 2009, there were 28 emission events in which the MAERs were exceeded, resulting in total excess emissions of 53.72 tons of CO, 3.44 tons of H₂S, 41.08 tons of VOC, 315.62 tons of SO₂, and 4.39 tons of NO_x as documented in the table below. Because these events could have been avoided by good operation and/or maintenance practices, the Respondent did not meet the affirmative defense in 30 TEX. ADMIN. CODE § 101.222.

Date	Incident:	: CO	H₂S ≔ lbs	YOC	SO ₂	NO _x	Duration
2008	No.	illbs	108	21, er 24. (8.	i i i i i i i i i i i i i i i i i i i		
April 18	106552	592.61	24.23.	344.83	2,231.90	148.80	26 min
June 27	110315	794.28	26.50	469,49	199.44	2,440.97	40 min
September 11	113927	1,204.23	N	15.15	N	N	1 hr 57 min
•	a	1.58	7.52	0.12	692.59	0.40	
September 19	114317ª	308.13	1,511.04	11.52	139,179.89	N	25 hr 52 min
October 1	115063	5,252.71	14.85	174.96	1,367.73	1,318.92	2 hr 48 min
	Ь	N	43.04	0.28	3,964.61	N_	
	a	143.15	193.78	5.38	17,848.57	35.95	
October 18	115563	1,010.85	36.67	608.32	3,377.51	253.82	39 min
November 9	116421	5,517.12	200.13	3,320.15	18,434.08	1,385.30	2 hr 45 min
November 11	116491	2,679.52	109.93	1591.75	10,125.03	672.81	1 hr 25 min
November 18	116765	1,129.51	40.97	679.73	3,773.97	283.61	31 min
December 9	117513	1,847.07	89.24	1,064.18	8,219.37	463.78	1 hr 0 min
December 17	117822	859.62	41.94	461.36	3,863.06	215.84	22 min

Date	Incident	1	H₂S	VOC	SO_2	, NO.	Duration
	Nos	lbs —	= lbs	lbs	lbs	libs.	
December 19	117970	2,017.94	75.79	1,202.25	6,980.83	N	2 hr 18 min
2009	The second secon				de de de la composición del composición de la composición de la composición del composición de la composición de la composición de la composición de la composición de la composición del composición de la composición de la composición del composición del composición del composición del composición del composición del composición del composición del composición del compos	elice voyen a cold	
January 9	118684	7,906.08	296.93	4,710.30	27,350.12	N	20 hr 42 min
January 23	119273	3,602.11	147.09	2,111.84	13,548.43	904.46	1 hr 42 min
February 14	120169	3,680.53	130.56	1,904.14	12,025.81	924.15	3 hr 6 min
4	120171	17,731.56	685.50	9,988.29	63,140.78	4,452.25	14 hr 4 min
February 15	120178	862.90	31.06	452.87	2,860.71	216.67	40 min
February 16	120199	712.94	25.59	373.16	2,356.91	179.01	33 min
February 17	120255	7,414.15	265.39	3,890.08	24,444.66	1,861.63	3 hr 0 min
February 19	120391	29,158.85	888.59	18,087.25	81,846.80	7321.55	22 hr 2 min
February 26	120497	N	258.21	3354.43	23,783.54	N	384 hr 0 min
March 15	121336	3,397.47	45.12	775.09	4,155.63	853.07	2 hr 0 min
March 17	121482	2,433.58	80.36	1,420.65	7,402.01	N	2 hr 6 min
March 18	121542	1,889.63	72.84	1,089.94	6,709.55	N	1 hr 38 min
March 28	121944	21,010.72	719.57	12,938.47	66,278.25	5,275.62	14 hr 9 min
	a	177.64	147.20	7.10	13,558.65	44.60	
April 1	122172	3,025.96	94.51	1,683.52	8,705.16	N	3 hr 44 min
April 10	122598	684.57	21.35	384.58	1,966.32	171.89	33 min
April 12	122625	8,704.90	276.80	5,036.24	25,495.65	2,185.53	5 hr 26 min
April 13	122703	9,103.23	289.79	5,233.87	26,692.12	N	17 hr 17 min
Total	FLR03	144,224.64	4,989.51	83,366.89	457,335.37	31,529.68	
Pounds	FLR01	630.50	1,859.54	24.12	171,279.70	80.95	
("lbs")	INCIN ^b	N	43,04	0.28	-3,964.61	N#	
Total lbs emitte		144,855,14	-6,892.09	83,391.29	632,579.68	31,610.63	
Total lbs author	ized by	37,424.07	10.56	1,228.37	1,349.21	22,833,59	
permits -				The first section of the section of		3184 1184 1184 1184 1184 1184 1184 1184	
Total lbs unauth	orized		6881.53	82,162.92		8,777.04	ae- wa
Total tons unaut	horized 🚊	<u> </u>	3.44	41.08	315.62	4.39	

All emissions are from the Residue Compression Flare (FLR03) unless otherwise noted as follows:

DURATION total time for incident, hours ("hr") minutes ("min")

- 4. During a record review on June 29, 2009, TCEQ staff documented that the Respondent:
 - a. Failed to submit the initial notification for reportable emissions events (Incident Nos. 119050 and 121907) within 24 hours after discovery of the incident. Specifically, Incident No. 119050 was discovered on January 18, 2009 at 2:35 p.m. but was not

^a Acid Gas Flare (FLR01)

b Tail Gas Incinerator (INCIN)

N No documented exceedance

- reported until January 19, 2009 at 2:54 p.m. Incident No. 121907 was discovered on January 21, 2009 but was not reported until March 27, 2009.
- b. Failed to submit the final report for a reportable emissions event (Incident No 121907) within two weeks after the end of the incident. Specifically, Incident No. 121907 ended on January 22, 2009; however, the final report was not submitted until March 27, 2009.
- c. Failed to prevent the discharge of unauthorized emissions resulting from emissions events associated with the A-Turbine. From June 1, 2008 through May 6, 2009, there were 21 emission events in which the MAERs were exceeded, resulting in total excess emissions of 59.01 tons of CO, 3.42 tons of H₂S, 46.01 tons of VOC, 314.89 tons of SO₂, and 1.63 tons of NO_x as documented in the table below. Because these events could have been avoided by good operation and/or maintenance practices, the Respondent did not meet the affirmative defense in 30 Tex. ADMIN. CODE § 101.222.

Date	Incident	CO:	IJ₂S	VOG	SO ₂	NO _x	Duration
	No.	lbs	lbs	lbs	lbs	lbs	
2008	5-4-045-33	2.0			#4# - 41	300	
June 1	108478	11,061.90	431.48	6,612.26	39,742.66	2,777.55	5 hr 58 min
July 13	111045	1,871.53	62.44	1,106.23	5,751.52	469.92	1 hr 18 min
	b	N	26.90	0.17	2,477.89	N	
September 18	114257	5,217.36	743.23	552.76	68,457.41	1,310.04	14 hr 0 min
December 19	117957	3,749.44	140.82	2,233.85	12,970.73	941.45	2 hr 13 min
2009			in light court				
January 11	118719	19,998.10	796.32	12,220.88	73,347.87	5,021.36	10 hr 20 min
·	а	7.78	31.05	2.36	2,859.79	1.96	
January 15	118957	N	154.23	2,446.56	14,205.84	N	19 hr 41 min
January 16	119028	1,158.10	56.50	621.56	5,204.41	290.79	33 min
January 18-19	119050	40,390.07	1,829.67	25,886.47	168,528.25	10,141.61	32 hr 0-min
-	a	308.67	117.72	12.48	10,842.00	77.50	
January 21	119153	26,132.11	981.46	15,569.02	90,400.81	6,561.56	10 hr 57 min
-	121907 a	58.35	63.51	5.21	5,849.48	14.65	12 hr 12 min
January 22	119239.	N	5.89	88.05	542.56	N	1 hr 59 min
January 26	119346	972.75	38.83	578.14	3,576.15	244.25	40 min
January 29	119501	1,247.06	44.91	661.65	4,136.94	313.13	1 hr 00 min
February 16	120190	2,391.16	85.61	1,251.31	7,885.08	N	2 hr 30 min
·	Ь	N	16.96	N	1,562.52	N	
April 5	122292	N	28.87	533.20	2,658.97	N	8 hr 35 min
April 6	122370	21,798.78	691.92	11,675.66	63,731.72	5,473.49	15 hr 38 min
April 11	122609	536.79	16.74	301.08	1,542.25	N	29 min
	122615	8,850.83	281.94	5,079.41	25,968.92	2,222.37	5 hr 32 min
April 24	123290	627.25	18.77	391.27	1,728.44	157.50	24 min
April 25	123379	4,143.97	125.30	2,682.35	11,541.13	1,040.52	3 hr 24 min
May 6	123895	2,912.61	66.10	1,874.77	6,088.04	731.33	1 hr 34 min

	i îr - Arbein.	CO	H_2S	VOC	$-$ SO $_2$ $ \frac{1}{2}$	a finore a	merik ing Kamangang
		lbs	lbs	lbs	lbs	lbs	
Total lbs	FLR03	153,059.81	6,601.03	92,366.48	608,009.70	37,696.87	
	FLR01 ^a	374.8	212.28	20.05	19,551.27	94.11	
	INCIN b	N	43.86	0.17	4,040.42	N	
Total lbs.emitted	File	153,434.61	6857.27	92,386.71	631,601.39	37,790.98	
Total Ibs authoriz	ed by		a da a segmento de la composición della composic	i in a company			
permit		35,409.58	14,33	362.93	1,830.02	34,526.85	
Total lbs unauthor	rized by						
permit		118,025.03	-6,842.94	92,023.78	629,771.37	3,264.13	
Total tons unauthor	orized by	59.01	3.42	46.01	314.89	1.63	
permit.			Andrew Charles and Proceedings	1 144 (244 - 152 152 15 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1 1	7. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1. 1.	THE PLANTING OF STREET	Sur Secological

All emissions are from the Residue Compression Flare (FLR03) unless otherwise noted as follows:

- ^a Acid Gas Flare (FLR01)
- ^b Tail Gas Incinerator (INCIN)
- N No documented exceedance
 - 5. During record reviews on March 29, 2010, TCEQ staff documented that the Respondent:
 - a. Failed to submit the initial notification for a reportable emissions event (Incident No. 128688) within 24 hours after discovery of the incident. Specifically, Incident No. 128688 was discovered on August 25, 2009 at 1:37 p.m. but was not reported until August 26, 2009 at 5:13 p.m.
 - b. Failed to prevent the discharge of unauthorized emissions resulting from emissions events associated with the A-Turbine. From July 31, 2009 through March 8, 2010, there were 30 emission events in which the MAERs were exceeded, resulting in total excess emissions of 24.74 tons of CO, 1.35 tons of H₂S, 18.73 tons of VOC, 124.37 tons of SO₂, and 1.13 tons of NO_x as documented in the table below. Because these events could have been avoided by good operation and/or maintenance practices, the Respondent did not meet the affirmative defense in 30 Tex. ADMIN. CODE § 101.222.

Date	Incident No	CO lbs	H ₂ S lbs	VOÇ lbs	SO ₂	NO _x Ibs	Duration
2009			Total Committee of the	W	73.2.2.4.4.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1.1	and the second s	
July 31	127565	1,646.75	56.77	1,091.86	5,229.44	N	2 hr 9 min
August 2	127580	734.48	28.69	476.07	2,642.48	184.42	29 min
August 4	127705	3,125.81	118.94	2,048.89	10,955.12	N	5 hr 24 min
August 23	128509	538.25	21.34	346.61	1,965.36	N	29 min
August 25	128688	1,624.70	57.71	1,094.65	5,315.89	407.95	50 min
September 1	128882	560.28	18.33	363.10	1,688.81	N	29 min
September 9	129162	986.54	32.28	639.39	2,973.54	247.71	11 min

DCP Midstream, LP DOCKET NO. 2009-1821-AIR-E Page 6

Date:	Incident	CO	H ₂ S	'VOC	$ SO_2$	NO _x	Duration 4
	No.	lbs.	lbs	lbs	lbs	lbs	# # # # # # # # # # # # # # # # # # #
September 16	129518	260.63	8.01	170.40	737.89	N	4 hr 42 min
September 26	129926	892.37	32.71	621.71	3,013.27	224.07	38 min
September 30	130135	1,943.60	39.68	827.98	3,654.41	488.02	1 hr 21 min
October 6	130414	438.26	14.65	258.36	1,349.62	N	33 min
October 7	130460	5,708.28	96,94	1,609.63	8,929.40	N	6 hr 33 min
October 10	130571	282.47	9.33	166.39	859.11	N	22 min
November 27	132536	1,764.57	61.48	1,035.81	5,662.69	443.07	1 hr 0 min
	132541	896.00	30.11	529.48	2,772.96	224.98	45 min
December 1	132639	636.18	23.07	369.04	2,124.92	159.74	29 min
December 12	133157	8,938.04	359.05	5,061.07	33,071.52	2,244.27	5 hr 15 min
December 13	133169	8,732.48	351.62	4,941.73	32,387.29	N	7 hr 35 min
December 18	133500	9,804.61	285.81	3,402.33	26,325.92	N	20 hr 3 min
	a	134.67	150.62	4.73	13,873.60	33.82	
December 27	133681	1,986.76	69.87	1,137.21	6,435.97	498.86	1 hr 40 min
December 31	133850	1,053.37	37.44	605.57	3,448.39	N	58 min
2010		Sur Silving			urder alle		and digratery
January 1	133852	4,241.71	160.04	2,290.01	14,740.67	N	6 hr 49 min
January 8	134213	4,297.31	168.68	2,347.72	15,536.90	1,079.02	2 hr 48 min
January 13	134435	642.48	26.95	358.32	2,482.33	N	33 min
January 29	135190	6,257.32	239.23	3,323.89	22,034.88	1,571.16	4 hr 4 min
January 30	135193	320.93	12.47	170.55	1,148.49	N	29 min
February 8	135617	249.53	11.36	133.21	1,046.61	N	27 min
February 13	135815	679.05	25,24	346.71	2,324.56	170.50	33 min
February 25	136335	582.19	24.32	303.92	2,239.83	N	33 min
March 8	136729	3,070.75	123.96	1,566.53	11,417.81	771.04	2 hr 5 min
	a	0.77	3.72	0.03	342.30	0.19	
Total lbs	FLR03	72,895.70	2,546.08	37,638.14	234,516.08	8,714.81	
	FLR01	135.44	154.34	4.76	14,215.90	34.01	
Total lbs emitted		73,031.14	2,700:42	37,642.90	248,731.98	8,748.82	
Total lbs authorized by							
permits		23,550.68	0,00	192.86	0.22	6,491.93	
Total lbs unauthorized by							The state of the s
permits		49,480.46	2,700.42	37,450.04	248,731.76	2,256.89	
Total tons unauthorized by permits		24.74	1.35	18.73	124.37	1.13	

All emissions are from the Residue Compression Flare (FLR03) unless otherwise noted as follows:

^a Acid Gas Flare (FLR01)

N No documented exceedance

Failed to prevent the discharge of unauthorized emissions resulting from emissions c. events associated with the B-Turbine. From April 18, 2009 through January 31, 2010, there were 19 emission events in which the MAERs were exceeded, resulting in total excess emissions of 18.73 tons of CO, 0.85 tons of H₂S, 15.83 tons of VOC, 78.31 tons of SO₂, and 0.80 tons of NO_x as documented in the table below. Because these events could have been avoided by good operation and/or maintenance practices, the Respondent did not meet the affirmative defense in 30 TEX. ADMIN. CODE § 101.222.

Date	Incident	CO.	H_2S	VOC	SO_2	NO _x	Duration "
	No.	lbs	lbs	** Ibs⊱ = i	ibs	ii≐i∵lbs≟ ⊊	
2009							
April 18	122977	N	22.69	421.01	2,090.35	N	5 hr 29 min
April 21	123116	755.90	23.28	430.08	2,144.70	189.80	4 hr 17 min
April 22	123143	655.31	26.30	368.52	2,422.20	164.54	22 min
•	123170	550.68	12.50	354.46	1,151.05	138.27	27 min
April 23	123285	5,912.38	258.91	3,364.63	23,848.00	1,484.55	2 hr 58 min
	123289	910.84	27.00	569.54	2,486.68	228.70	31 min_
April 24	123378	741.67	22.04	463.43	2,030.40	186.23	26 min
April 25	123384	887.44	20.14	571.22	1,854.95	N	2 hr 24 min
	123390	1,564.73	45.54	1,021.20	4,194.57	N	1 hr 25 min
April 27							16 hr 27
•	123463	23,046.41	677.85	15,019.61	62,435.99	5,786.76	min
June 20	125827	457.65	17.96	294.02	1,654.71	N	33 min
September 3	129006	1,109.19	36.57	712.06	3,368.76	278.51	37 min
September 22	129766	801.04	26.62	509.26	2,451.48	201.14	29 min_
September 26	129932	920.16	29.88	602.04	2,752.25	231.04	31 min
	129934	1,503.80	49.13	976.50	4,525.63	377.59	45 min
	129937	N	88.34	1,822.91	8,137.10	690.51	1 hr 48 min
2010			77		Terrorian	Mark Charles (1994)	and the state of t
January 1	133866	2,983.88	120.45	1,644.24	11,094.89	N	7 hr 24 min
January 23	134883	2,574.23	96.76	1,366.83	8,912.06	646.37	1 hr 21 min
January 31	135216	2,381.92	98.32	1,267.90	9,055.90	598.08	1 hr 45 min
Total lbs emitte	d by	50,507.25	1,700:28	31,779.46	156,611.67	11,202.09	
FLR03		Control of the Section of Section in a section process of the Control of the Section of the Sect	en and the second secon		Selection of the select	AND POST OF A PROPERTY OF THE	
Total lbs authorized by		DOLO TO STATE OF LANGUAGE PARTY.		water distric	About agreement of the control of th		
permit		13,056.30	0.00	119.96	0.00	9,600.69	
Total lbs unauthorized by		The state of the s		the first of the second state of the second st		The second secon	
permit.		37,450.95	1,700.28	31,659.50	156,611.67	1,601.40	
Total tons unauthorized		18.73	0.85	15.83	78.31	0,80	
by permit		The state of the s		71 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7 7	er ilien joris ?		

All emissions are from the Residue Compression Flare (FLR03)

N No documented exceedance

- 6. The Respondent received notices of the violations on October 16 and 21, 2009 and April 16, 2010.
- 7. The Executive Director recognizes that the Respondent has implemented the following corrective measures at the Plant to prevent emissions events:
 - a. In August 2008, established an on-line connection between the Plant and a third-party vendor to allow real-time troubleshooting of turbine problems;
 - b. In January 2009, completed piping modifications on the B-Turbine to remove stresses affecting vibrations;
 - c. In March 2009, replaced the B-Sweet Gas Compressor and installed a new vibration monitoring system for the B-Turbine;
 - d. In April 2009, brought in three third-party vendors to verify proper operation of all control systems and to calibrate instruments; and
 - e. In April and May 2009, ordered a spare Sweet Gas Compressor Unit and a spare gear box.
- 8. The Executive Director recognizes that the Respondent retrained employees on proper emissions event reporting protocol on September 30, 2009.

II. CONCLUSIONS OF LAW

- 1. The Respondent is subject to the jurisdiction of the TCEQ pursuant to TEX. HEALTH & SAFETY CODE ch. 382 and TEX. WATER CODE ch. 7 and the rules of the Commission.
- 2. As evidenced by Findings of Fact No. 3.a., the Respondent failed to submit the initial notification for a reportable emissions event (Incident No. 115063) within 24 hours after discovery of the incident, in violation of 30 Tex. ADMIN. CODE § 101.201(a)(1)(B) and Tex. HEALTH & SAFETY CODE § 382.085(b).
- 3. As evidenced by Findings of Fact No. 3.b., the Respondent failed to prevent the discharge of unauthorized emissions resulting from 28 emissions events associated with the B-Turbine, in violation of 30 Tex. ADMIN. CODE § 116.115(b)(2)(F), Permit No. 676A General Condition 8, Standard Permit No. 73563, and Tex. Health & Safety Code § 382.085(b).
- 4. As evidenced by Findings of Fact No. 4.a., the Respondent failed to submit the initial notification for reportable emissions events (Incident Nos. 119050 and 121907) within 24 hours after discovery of the incident, in violation of 30 Tex. ADMIN. CODE § 101.201(a)(1)(B) and Tex. HEALTH & SAFETY CODE § 382.085(b).

- 5. As evidenced by Findings of Fact No. 4.b., the Respondent failed to submit the final report for a reportable emissions event (Incident No. 121907) within two weeks after the end of the incident, in violation of 30 Tex. ADMIN. CODE § 101.201(b)(1)(B) and Tex. Health & Safety Code § 382.085(b).
- 6. As evidenced by Findings of Fact No. 4.c., the Respondent failed to prevent the discharge of unauthorized emissions resulting from 21 emissions events associated with the A-Turbine, in violation of 30 Tex. ADMIN. CODE § 116.115(b)(2)(F), Permit No. 676A General Condition 8, Standard Permit No. 73563, and Tex. Health & Safety Code § 382.085(b).
- 7. As evidenced by Findings of Fact No. 5.a., the Respondent failed to submit the initial notification for a reportable emissions event (Incident No. 128688) within 24 hours after discovery of the incident, in violation of 30 Tex. ADMIN. CODE § 101.201(a)(1)(B) and Tex. Health & Safety Code § 382.085(b).
- 8. As evidenced by Findings of Fact No. 5.b., the Respondent failed to prevent the discharge of unauthorized emissions resulting from 30 emissions events associated with the A-Turbine, in violation of 30 Tex. ADMIN. CODE § 116.115(b)(2)(F), Permit No. 676A General Condition 8, Standard Permit No. 73563, and Tex. Health & Safety Code § 382.085(b).
- 9. As evidenced by Findings of Fact No. 5.c., the Respondent failed to prevent the discharge of unauthorized emissions resulting from 19 emissions events associated with the B-Turbine, in violation of 30 Tex. ADMIN. CODE § 116.115(b)(2)(F), Standard Permit No. 73563, and Tex. Health & Safety Code § 382.085(b).
- 10. Pursuant to TEX. WATER CODE § 7.051, the Commission has the authority to assess an administrative penalty against the Respondent for violations of the Texas Water Code and the Texas Health and Safety Code within the Commission's jurisdiction; for violations of rules adopted under such statutes; or for violations of orders or permits issued under such statutes.
- 11. An administrative penalty in the amount of Seven Hundred Fifty-Five Thousand Two Hundred Fifty-One Dollars (\$755,251) is justified by the facts recited in this Agreed Order, and considered in light of the factors set forth in Tex. WATER CODE § 7.053. The Respondent has paid Three Hundred Seventy-Seven Thousand Six Hundred Twenty-Six Dollars (\$377,626) of the administrative penalty. Three Hundred Seventy-Seven Thousand Six Hundred Twenty-Five Dollars (\$377,625) shall be conditionally offset by The Respondent's completion of a Supplemental Environmental Project ("SEP").

HI. ORDERING PROVISIONS AND STIPULATED PENALTIES

NOW, THEREFORE, THE TEXAS COMMISSION ON ENVIRONMENTAL QUALITY ORDERS that:

1. The Respondent is assessed an administrative penalty in the amount of Seven Hundred Fifty-Five Thousand Two Hundred Fifty-One Dollars (\$755,251) as set forth in Section II, Paragraph 11

above, for violations of TCEQ rules and state statutes. The payment of this administrative penalty and the Respondent's compliance with all the terms and conditions set forth in this Agreed Corrective Action Order completely resolve the violations set forth by this Agreed Corrective Action Order in this action. However, the Commission shall not be constrained in any manner from requiring corrective actions or penalties for other violations that are not raised here. Administrative penalty payments shall be made payable to "TCEQ" and shall be sent with the notation "Re: DCP Midstream, LP, Docket No. 2009-1821-AIR-E" to:

Financial Administration Division, Revenues Section Attention: Cashier's Office, MC 214 Texas Commission on Environmental Quality P.O. Box 13088 Austin, Texas 78711-3088

- 2. The Respondent shall implement and complete a SEP in accordance with TEX. WATER CODE § 7.067. As set forth in II, Conclusions of Law No. 11 above, Three Hundred Seventy-Seven Thousand Six Hundred Twenty-Five Dollars (\$377,625) of the assessed administrative penalty shall be offset with the condition that the Respondent implement the SEP defined in Attachment A, incorporated herein by reference. The Respondent's obligation to pay the conditionally offset portion of the administrative penalty assessed shall be discharged upon final completion of all provisions of the SEP agreement.
- 3. The Respondent shall undertake the following technical requirements to reduce emissions events:
 - a. By December 31, 2010:
 - · i. Complete installation of a turbine simulator; and
 - ii. Complete employee training on control systems to optimize operations, minimize process shutdowns and troubleshoot more effectively.
 - b. During the next Plant turn-around, currently scheduled for December 2011:
 - i. Complete installation of the triple redundant turbine control system and piping upgrades; and
 - ii. Complete installation of the new vibration monitoring system for the A-Turbine.
 - c. Within 30 days of completing Ordering Provisions and Stipulated Penalties Nos. 3.a. and 3.b., submit written certification as described below, and include detailed supporting documentation including photographs, receipts, and/or other records to demonstrate compliance with Ordering Provisions and Stipulated Penalties Nos. 3.a. and 3.b. The certification shall be notarized by a State of Texas Notary Public and include the following certification language:

"I certify under penalty of law that I have personally examined and am familiar with the information submitted and all attached documents, and that based on my inquiry of those individuals immediately responsible for obtaining the information, I believe that the submitted information is true, accurate and complete. I am aware that there are significant penalties for submitting false information, including the possibility of fines and imprisonment for knowing violations."

The certification shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Air Section, Manager Midland Regional Office Texas Commission on Environmental Quality 3300 North A Street, Building 4, Suite 107 Midland, Texas 79705-5404

- 4. From the effective date of this Order until the completion of Ordering Provisions and Stipulated Penalties Nos. 3.a. and 3.b., the Respondent shall be liable to the Commission for stipulated penalties for:
 - a. Each emissions event during which the quantity of unauthorized emissions, as defined in 30 Tex. Admin. Code § 101.1, of SO₂ from the A-Turbine or the B-Turbine that exceed the applicable reportable quantity ("RQ"), as defined in 30 Tex. Admin. Code § 101.1; and
 - b. Each violation of the reporting requirements of 30 Tex. ADMIN. CODE § 101.201 that is identified by the Executive Director for an emissions event at the A-Turbine or the B-Turbine.
- 5. For emissions events that result in unauthorized emissions of SO₂ from the A-Turbine or B-Turbine that exceed the applicable RQ, the amount of the stipulated penalty will be determined by the amount of those emissions. The amount of the stipulated penalty shall be as set forth in Exhibit A. This Paragraph does not apply to:
 - a. Emissions caused by an act of God, war, strike, riot, or other catastrophe, as provided for in Tex. Water Code § 7.251;
 - b. Emission events from the A-Turbine or B-Turbine caused by a third party which includes, but is not limited to, third party power failures; or

- c. Emissions events that qualify as "excessive emissions events" under 30 TEX. ADMIN. CODE § 101.222.
- 6. Ordering Provisions and Stipulated Penalties No. 5 applies to emission events at the A-Turbine or B-Turbine, notwithstanding any demonstration pursuant to 30 TEX. ADMIN. CODE § 101.222.
- 7. Emissions and reporting violations to which Ordering Provisions and Stipulated Penalties No. 5 apply shall not:
 - a. Be the subject of a notice of violation; or
 - b. Be treated as violations under 30 TEX. ADMIN. CODE ch. 60.
- 8. Payment of stipulated penalties does not constitute an admission of liability by the Respondent.
- 9. Within 30 days after the date of occurrence of an event for which stipulated penalties are due, the Respondent shall send to the TCEQ the stipulated penalties due for that event. The stipulated penalties shall be made payable to "TCEQ" and shall be sent with the notation "Re: DCP Midstream, LP, Docket No. 2009-1821-AIR-E" and shall be sent by certified mail, return receipt requested to the address listed in Ordering Provisions and Stipulated Penalties No. 1 of this section.
- 10. Stipulated Penalty Summary Reports. By the 60th day after the end of the first six-month period following the effective date of this Order, and by the 60th day following the end of each subsequent semiannual period during the term of this Order, the Respondent shall submit to the Executive Director semiannual Stipulated Penalty Summary Reports for the stipulated penalties established in Ordering Provisions and Stipulated Penalties No. 5 of this section. In regards to the Stipulated Penalty Summary Reports, the Respondent shall:
 - a. Provide a copy of the payment;
 - b. State the total amount of the stipulated penalties due for the prior semiannual period;
 - c. Identify, for each emissions event for which stipulated penalties are due, the following:
 - i. The source(s) of the unauthorized emissions;
 - ii. The amount of the stipulated penalty;
 - iii. A summary of the root cause(s) of the emissions event; and
 - iv. How the corrective action addressed the root cause(s) of the event in accordance with the requirements of 30 TEX. ADMIN. CODE § 101.20(b)(1)(K).
 - d. Identify, for each reporting violation:

- i. The incident number;
- ii. The incident date;
- iii. The specific reporting deficiency; and
- iv. The corrective action taken to prevent future reporting deficiencies.
- 11. The reports required by Ordering Provisions and Stipulated Penalties No. 10 above shall be submitted to:

Order Compliance Team
Enforcement Division, MC 149A
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

with a copy to:

Air Section, Manager Midland Regional Office Texas Commission on Environmental Quality 3300 North A Street, Building 4, Suite 107 Midland, Texas 79705-5404

- 12. The reporting requirements of this Order do not relieve the Respondent of its obligations under 30 TEX. ADMIN. CODE § 101.201 to report emissions events to the TCEQ.
- 13. If the Executive Director identifies a violation for which a stipulated penalty has not been paid upon review of a semiannual Stipulated Penalty Summary Report submitted under this Order, the Executive Director shall notify the Respondent of the violation and stipulated penalty due in writing within 30 calendar days of receipt of the Stipulated Penalty Summary Reports. The Respondent shall submit payment in accordance with Ordering Provisions and Stipulated Penalties No. 9 of this section no later than 30 calendar days after receipt of notification from the Executive Director under this paragraph.
- 14. The provisions of this Agreed Corrective Action Order shall apply to and be binding upon the Respondent. The Respondent is ordered to give notice of the Agreed Corrective Action Order to personnel who maintain day-to-day control over the Plant operations referenced in this Agreed Corrective Action Order.
- 15. If the Respondent fails to comply with any of the Ordering Provisions in this Agreed Corrective Action Order within the prescribed schedules, and that failure is caused solely by an act of God, war, strike, riot, or other catastrophe, the Respondent's failure to comply is not a violation of this Agreed Corrective Action Order. The Respondent shall have the burden of establishing to the Executive Director's satisfaction that such an event has occurred. The Respondent shall notify the

Executive Director within seven days after the Respondent becomes aware of a delaying event and shall take all reasonable measures to mitigate and minimize any delay.

- 16. The Executive Director may grant an extension of any deadline in this Agreed Corrective Action Order or in any plan, report, or other document submitted pursuant to this Agreed Corrective Action Order, upon a written and substantiated showing of good cause. All requests for extensions by the Respondent shall be made in writing to the Executive Director. Extensions are not effective until the Respondent receives written approval from the Executive Director. The determination of what constitutes good cause rests solely with the Executive Director.
- 17. The Executive Director may refer this matter to the Office of the Attorney General of the State of Texas ("OAG") for further enforcement proceedings without notice to the Respondent if the Executive Director determines that the Respondent has not complied with one or more of the terms or conditions in this Agreed Corrective Action Order.
- 18. This Agreed Corrective Action Order shall terminate five years from its effective date or upon compliance with all the terms and conditions set forth in this Agreed Corrective Action Order, whichever is later.
- 19. Renegotiation and Early Termination. At any date on or after the first anniversary of the effective date of this Order, the Executive Director has the right to renegotiate the terms of this Order if the total unauthorized emissions from emissions events subject to stipulated penalties under this Order equals or exceeds 100 tons per turbine over a rolling 12-month period. The Executive Director shall provide the Respondent with written notice of intent to renegotiate the terms of this Order. If the Executive Director and the Respondent are unable to reach mutual agreement on modified terms of this Order within 90 days of the notice, then the Executive Director shall have the right to Early Termination of this Order. If the Executive Director elects to exercise the right of Early Termination, the Executive Director shall then provide the Respondent with a written 15-day notice of the termination.
- 20. The Executive Director has the right to renegotiate the stipulated penalty amounts set forth in Exhibit A if the Texas Legislature amends the laws of the State of Texas to increase the maximum penalty that the TCEQ may assess for violations of Chapter 382 of the Texas Health and Safety Code and that the statutory increase becomes effective within five (5) years of the effective date of this Order. Any increase to the stipulated penalty amounts set forth in Exhibit A shall be no greater than the proportional increase in the statutory maximum penalty that the TCEQ may assess for a violation of Chapter 382 of the Texas Health and Safety Code. The Executive Director shall provide the Respondent with a written notice of intent to renegotiate the stipulated penalty amounts set forth in Exhibit A of this Order.
- This Agreed Order may be executed in separate and multiple counterparts, which together shall constitute a single instrument. Any page of this Agreed Order may be copied, scanned, digitized, converted to electronic portable document format ("pdf"), or otherwise reproduced and may be transmitted by digital or electronic transmission, including but not limited to facsimile transmission and electronic mail. Any signature affixed to this Agreed Order shall constitute an original signature for all purposes and may be used, filed, substituted, or issued for any purpose

DCP Midstream, LP DOCKET NO. 2009-1821-AIR-E Page 15

for which an original signature could be used. The term "signature" shall include manual signatures and true and accurate reproductions of manual signatures created, executed, endorsed, adopted, or authorized by the person or persons to whom the signatures are attributable. Signatures may be copied or reproduced digitally, electronically, by photocopying, engraving, imprinting, lithographing, electronic mail, facsimile transmission, stamping, or any other means or process which the Executive Director deems acceptable. In this paragraph exclusively, the terms "electronic transmission", "owner", "person", "writing", and "written" shall have the meanings assigned to them under Tex. Bus. Org. Code § 1.002.

- 22. This Agreed Corrective Action Order may be executed in multiple counterparts, which together shall constitute a single original instrument. Any executed signature page to this Agreed Corrective Action Order may be transmitted by facsimile transmission to the other parties, which shall constitute an original signature for all purposes under this Agreed Order.
- 23. The Chief Clerk shall provide a copy of this Agreed Corrective Action Order to each of the parties. By law, the effective date of this Agreed Order is the third day after the mailing date, as provided by 30 TEX. ADMIN. CODE § 70.10(b) and TEX. GOV'T CODE § 2001.142.

EXHIBIT A

Stipulated Penalties

Emissions Events at the A- Turbine or B-Turbine	Events in a 12-Month Period Per Turbine**	Stipulated Penalty per Emissions Event	
< 4,000	1-10	\$2,500	
pounds of total unauthorized	11-15	\$3,500	
emissions event	16 or more	\$5,000	
≥ 4,000 pounds < 10,000 pounds of total unauthorized emissions event	1 or more	\$7,500	
≥ 10,000 pounds of total unauthorized emissions event	1 or more	\$10,000	

Other Violation	Stipulated Penalty per Violation
30 TEX. ADMIN. CODE § 101.201 reporting	\$1,000
violation	

**The number of event per 12-month period subject to stipulated penalties under this Order are counted during the 12-month period following the effective date of the Order and each subsequent anniversary of the effective date of the Order. For example, if the A-Turbine experiences 12 emissions events with less than 4,000 pounds of total unauthorized emissions, the first 10 emissions events will be assessed stipulated penalties of \$2,500 per event, and 11th and 12th events will be assessed a stipulated penalty of \$3,500 per event, Subsequently, the first emissions event with less than 4,000 pounds of total unauthorized emissions at the A-Turbine following the first annual anniversary of the effective date of this Order would be assessed a stipulated penalty of \$2,500.

DCP Midstream, LP DOCKET NO. 2009-1821-AIR-E Page 17

SIGNATURE PAGE

TEXAS COMMISSION ON ENVIRONMENTAL QUALITY

For the Commission	
LP. I am authorized to agree to the attached A	Date attached Agreed Order in the matter of DCP Midstream, agreed Order on behalf of DCP Midstream, LP, and dorther acknowledge that the TCEQ, in accepting payment ach representation.
rights, including, but not limited to, the right to Order, notice of an evidentiary hearing, the right	Order, DCP Midstream, LP waives certain procedural of formal notice of violations addressed by this Agreed at to an evidentiary hearing, and the right to appeal. If an evidentiary hearing. This Agreed Order constitutes the violations set forth in this Agreed Order.
 timely pay the penalty amount, may result in: A negative impact on compliance history Greater scrutiny of any permit application Referral of this case to the Attorney Ge penalties, and/or attorney fees, or to a col Increased penalties in any future enforcer 	ns submitted; neral's Office for contempt, injunctive relief, additiona lection agency; nent actions; al's Office of any future enforcement actions; and by law.
Rb. Granny Signature	<u>/</u> ひ - 2 9 - / 3 Date
Name (Printed or typed) Authorized Representative of DCP Midstream, LP	VP operation - West Title

Instructions: Send the original, signed Agreed Order with penalty payment to the Financial Administration Division, Revenues Section at the address in Section III, Paragraph 1 of this Agreed Order.

Attachment A Docket Number: 2009-1821-AIR-E

SUPPLEMENTAL ENVIRONMENTAL PROJECT

Respondent:

DCP Midstream, LP

Penalty Amount:

Seven Hundred Fifty-Five Thousand Two Hundred Fifty-One

Dollars (\$755,251)

SEP Offset Amount:

Three Hundred Seventy-Seven Thousand Six Hundred Twenty-

Five Dollars (\$377,625)

Type of SEP:

Pre-approved.

Third-Party Recipient:

Texas PTA - Clean School Bus Program

Location of SEP:

Texas Air Quality Control Region 218 - Midland-Odessa-San

Angelo

The Texas Commission on Environmental Quality ("TCEQ") agrees to offset a portion of the administrative penalty amount assessed in this Agreed Order for the Respondent to contribute to a Supplemental Environmental Project ("SEP"). The offset is equal to the SEP offset amount set forth above and is conditioned upon completion of the project in accordance with the terms of this Attachment A.

1. Project Description

A. Project

The Respondent shall contribute the SEP offset amount to the Third-Party Recipient named above. The contribution will be to *Texas PTA* for the *Clean School Bus Program* as set forth in an agreement between the Third-Party Recipient and the TCEQ. Specifically, the contribution will be used to reimburse local school districts for the cost of the following activities to reduce emissions: 1) replacing older diesel buses with alternative fuelled or clean diesel buses; or 2) retrofitting older diesel buses with new, cleaner technology. All dollars contributed will be used solely for the direct cost of the project and no portion will be spent on administrative costs. The SEP will be done in accordance with all federal, state and local environmental laws and regulations.

The Respondent certifies that it has no prior commitment to make this contribution and that it is being done solely in an effort to settle this enforcement action.

B. Environmental Benefit

This SEP will provide a discernible environmental benefit by reducing particulate emissions on buses by more than 90% below today's level and reducing hydrocarbons below measurement capability.

C. Minimum Expenditure

The Respondent shall contribute at least the SEP offset amount to the Third-Party Recipient and comply with all other provisions of this SEP.

2. Performance Schedule

Within 30 days after the effective date of this Agreed Order, the Respondent must contribute the SEP offset amount to the Third-Party Recipient. The Respondent shall mail a copy of the Agreed Order with the contribution to:

Texas Congress of Parents and Teachers dba Texas PTA Clean School Bus Program Suzy Swan, Director of Finance 408 West 11th Street Austin, Texas 78707

3. Records and Reporting

Concurrent with the payment of the SEP offset amount, the Respondent shall provide the Enforcement Division SEP Coordinator with a copy of the check and transmittal letter indicating full payment of the SEP offset amount to the Third-Party Recipient. The Respondent shall mail a copy of the check and transmittal letter to:

Enforcement Division
Attention: SEP Coordinator, MC 219
Texas Commission on Environmental Quality
P.O. Box 13087
Austin, Texas 78711-3087

4. Failure to Fully Perform

If the Respondent does not perform its obligations under this SEP in any way, including full expenditure of the SEP offset amount and submittal of the required reporting described in Section 3 above, the Executive Director may require immediate payment of all or part of the SEP offset amount.

In the event of incomplete performance, the Respondent shall include on the check the docket number of this Agreed Order and a note that it is for reimbursement of a SEP. The Respondent shall make the payment for the amount due to "Texas Commission on Environmental Quality" and mail it to:

Litigation Division
Attention: SEP Coordinator, MC 175
Texas Commission on Environmental Quality
P.O. Box 13088
Austin, Texas 78711-3087

5. Publicity

Any public statements concerning this SEP made by or on behalf of the Respondent must include a clear statement that the project was performed as part of the settlement of an enforcement action brought by the TCEQ. Such statements include advertising, public relations, and press releases.

6. Clean Texas Program

The Respondent shall not include this SEP in any application made to TCEQ under the "Clean Texas" (or any successor) program(s). Similarly, the Respondent may not seek recognition for this contribution in any other state or federal regulatory program.

7. Other SEPs by TCEQ or Other Agencies

The SEP identified in this Agreed Order has not been, and shall not be, included as a SEP for the Respondent under any other Agreed Order negotiated with the TCEQ or any other agency of the state or federal government.